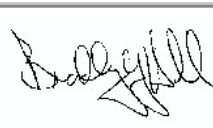


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER NORTH CHAPITA 232-33		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU43916		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE INDIAN TRIBE		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	681 FSL 804 FWL	SWSW	33	8.0 S	22.0 E	S
Top of Uppermost Producing Zone	681 FSL 804 FWL	SWSW	33	8.0 S	22.0 E	S
At Total Depth	681 FSL 804 FWL	SWSW	33	8.0 S	22.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 681		23. NUMBER OF ACRES IN DRILLING UNIT 1360		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 516		26. PROPOSED DEPTH MD: 11180 TVD: 11180		
27. ELEVATION - GROUND LEVEL 4843		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Nanette Lupcho		TITLE Regulatory Assistant		PHONE 435 781-9157		
SIGNATURE		DATE 12/13/2010		EMAIL Nanette_Lupcho@EOGResources.com		
API NUMBER ASSIGNED 43047514030000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	6.125	4.5	0	11180		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	11180	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2900		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2900	36.0			

DRILLING PLAN**NORTH CHAPITA 232-33****SW/SW, SEC. 33, T8S, R22E, S.L.B.&M..**
UINTAH COUNTY, UTAH**REVISED 9-28-2010****1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,933		Shale	
Birdsnest Zone	2,265			
Mahogany Oil Shale Bed	2,870		Shale	
Wasatch	5,284		Sandstone	
Chapita Wells	5,926	Secondary	Sandstone	
Buck Canyon	6,604	Primary	Sandstone	Gas
North Horn	7,293	Primary	Sandstone	Gas
KMV Price River	8,063	Primary	Sandstone	Gas
KMV Price River Middle	8,838	Primary	Sandstone	Gas
KMV Price River Lower	9,633	Primary	Sandstone	Gas
Sego	10,186	Secondary	Sandstone	Gas
KMV Castlegate	10,337		Sandstone	
Base Castlegate SS	10,570		Sandstone	
KMV Blackhawk	10,719	Primary	Sandstone	Gas
TD	11,180			

Estimated TD: 11,180' or 200'± below TD**Anticipated BHP: 6,104 Psig**

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,500 ft ±.
- Cement isolation is installed to surface of the well on the 9-5/8" surface casing. All other casing strings will be isolated by cement.

3. PRESSURE CONTROL EQUIPMENT:Intermediate/Production Hole – 5000 Psig
BOP schematic diagrams attached.**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2900' KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 – 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 2900'± and cased w/ 9-5/8" 36#. Drilled depth may be shallower or deeper than the 2900' shown above.***7" Intermediate casing will only be run if hole conditions require(Refer to Contingency Plan)**
All casing will be new or inspected.

DRILLING PLAN

NORTH CHAPITA 232-33

SW/SW, SEC. 33, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2900'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts.

Intermediate Hole Procedure* (0' - 7500'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint with 15 total.

Production Hole Procedure (0'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint with 15 total being ran. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2900'±):

Air/air mist or aerated water.

Intermediate Hole Procedure* (2900' - 7500'±):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed-loop mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition.

DRILLING PLAN

NORTH CHAPITA 232-33

SW/SW, SEC. 33, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Production Hole Procedure (7500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

7500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:

Cased-hole Logs:

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

A. With Intermediate Casing String (Refer to Contingency Plan)

Surface Hole Procedure (Surface - 2900'±):

Tail:

770* sks

Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk.,

DRILLING PLAN

NORTH CHAPITA 232-33

SW/SW, SEC. 33, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

5.2 gps water.

Top Out:

As necessary for cement to surface with Class "G" cement with 2% CaCl_2 , 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

*Does not include excess.

Intermediate Hole Procedure* (Surface - 7500'±):

Lead: 307 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl_2 , 3 lb/sx GR3 1/4 #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 500 sks Class "G" cement with 2% CaCl_2 , 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 400' above the Wasatch formation and are based on gauge hole with 50% excess.

Production Hole Procedure (Surface'± - TD)

Lead: 101 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 745 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch Formation.

B. Without Intermediate Casing

Surface Hole Procedure (Surface - 2900'±):

Tail: 717* sks Class "G" cement with 2% CaCl_2 , 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl_2 , 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
*Does not include excess.

Production Hole Procedure (Surface'± - TD)

DRILLING PLAN

NORTH CHAPITA 232-33

SW/SW, SEC. 33, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Lead: **223 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **1680 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Price River Formation.

Cement volumes are based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2900'±):

Lost circulation

Intermediate Hole* (2900' - 7500'±):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

Production Hole (7500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

DRILLING PLAN**NORTH CHAPITA 232-33****SW/SW, SEC. 33, T8S, R22E, S.L.B.&M..**
UINTAH COUNTY, UTAH

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 90' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Mouse and Rat Hole will be pre-set.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

Contingency Plan

EOG Resources will set surface casing to the specified depth as per the Casing Program. Through the surface casing, EOG will drill a 8.75" hole to +/- 7500'. At this point, EOG will determine whether wellbore conditions will require the use of a 7" intermediate casing string in order to reach TD. Hole conditions that may be encountered are sloughing/swelling shales, key seat development, and lost circulation. Determination to run intermediate casing will be made by the EOG Resources Drilling Engineer, Drilling Superintendent, and Drilling Manager. In the event that intermediate casing is run, all regulatory agencies will be properly notified. If intermediate casing is run, EOG Resources will properly cement the casing and drill the production hole with a 6.125" bit. If intermediate casing is not run, EOG will remove the 8.75" bit and drill the remainder of the hole with 7.875" bit. Production casing will be used as per the Casing Program. Production casing will be properly cemented in place as per the Cement Program. For clarity the Casing Program is shown below.

CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2900' KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 - 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

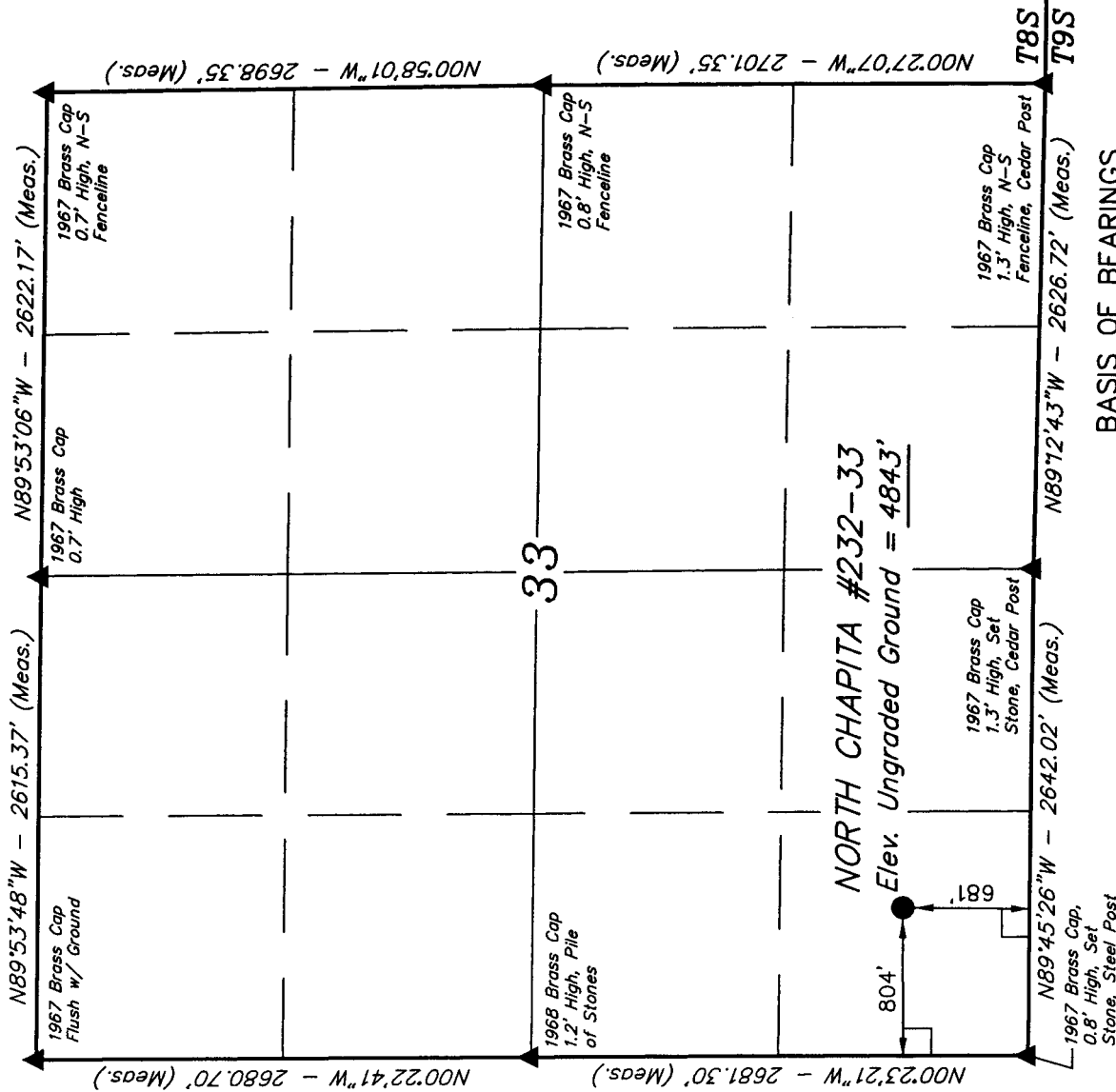
T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NORTH CHAPITA #232-33, located as shown in the SW 1/4 SW 1/4 of Section 33, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°04'27.40" (40.074278)

LONGITUDE = 109°27'05.64" (109.451567)

(NAD 27)

LATITUDE = 40°04'27.53" (40.074314)

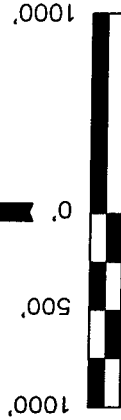
LONGITUDE = 109°27'03.17" (109.450881)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

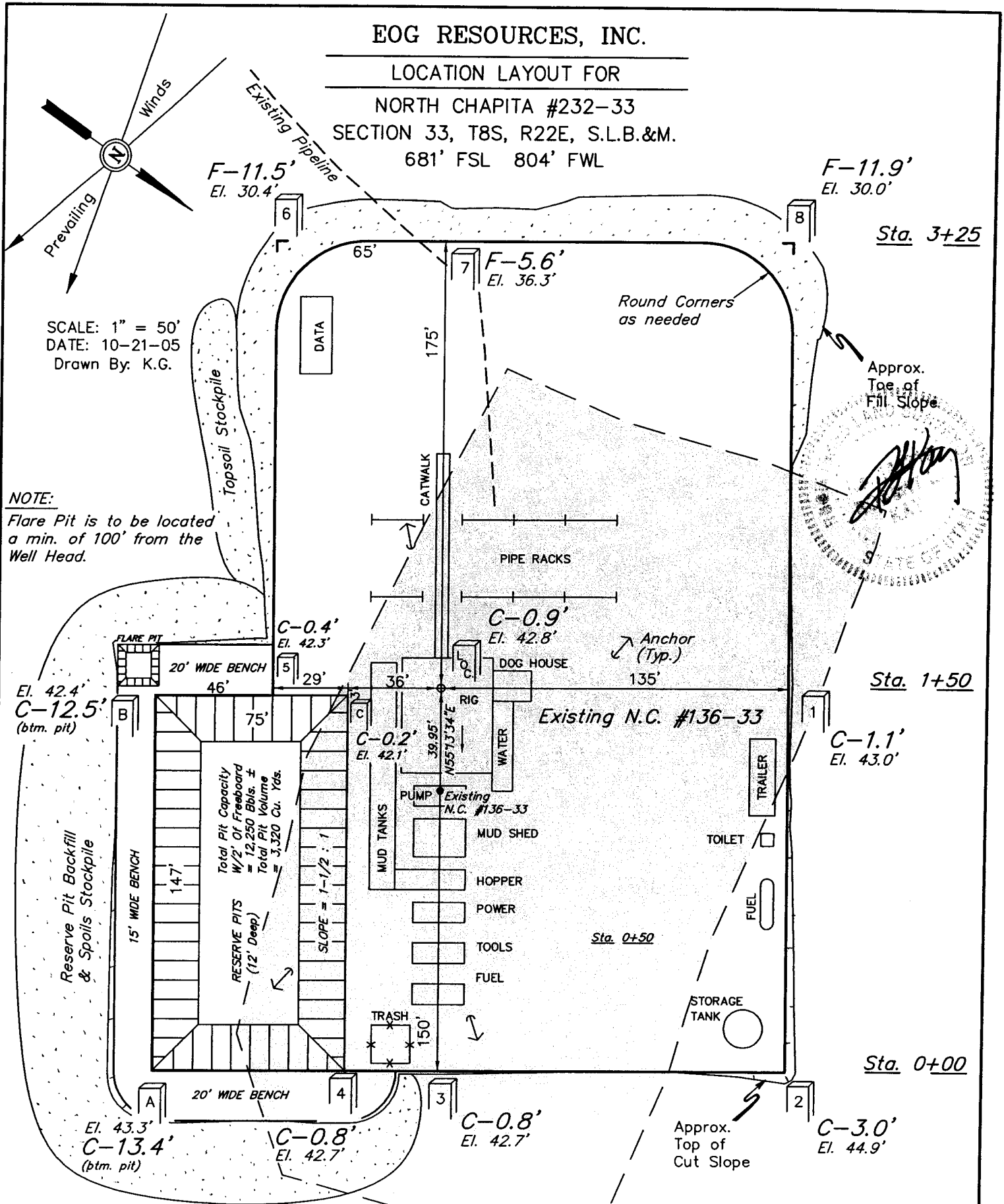
[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 1161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-14-05	DATE DRAWN: 10-21-05
PARTY G.S. T.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	EOG RESOURCES, INC.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
NORTH CHAPITA #232-33
SECTION 33, T8S, R22E, S.L.B.&M.
681' FSL 804' FWL



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4842.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 4841.9'

FIGURE #1

Existing Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
NORTH CHAPITA #232-33
LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

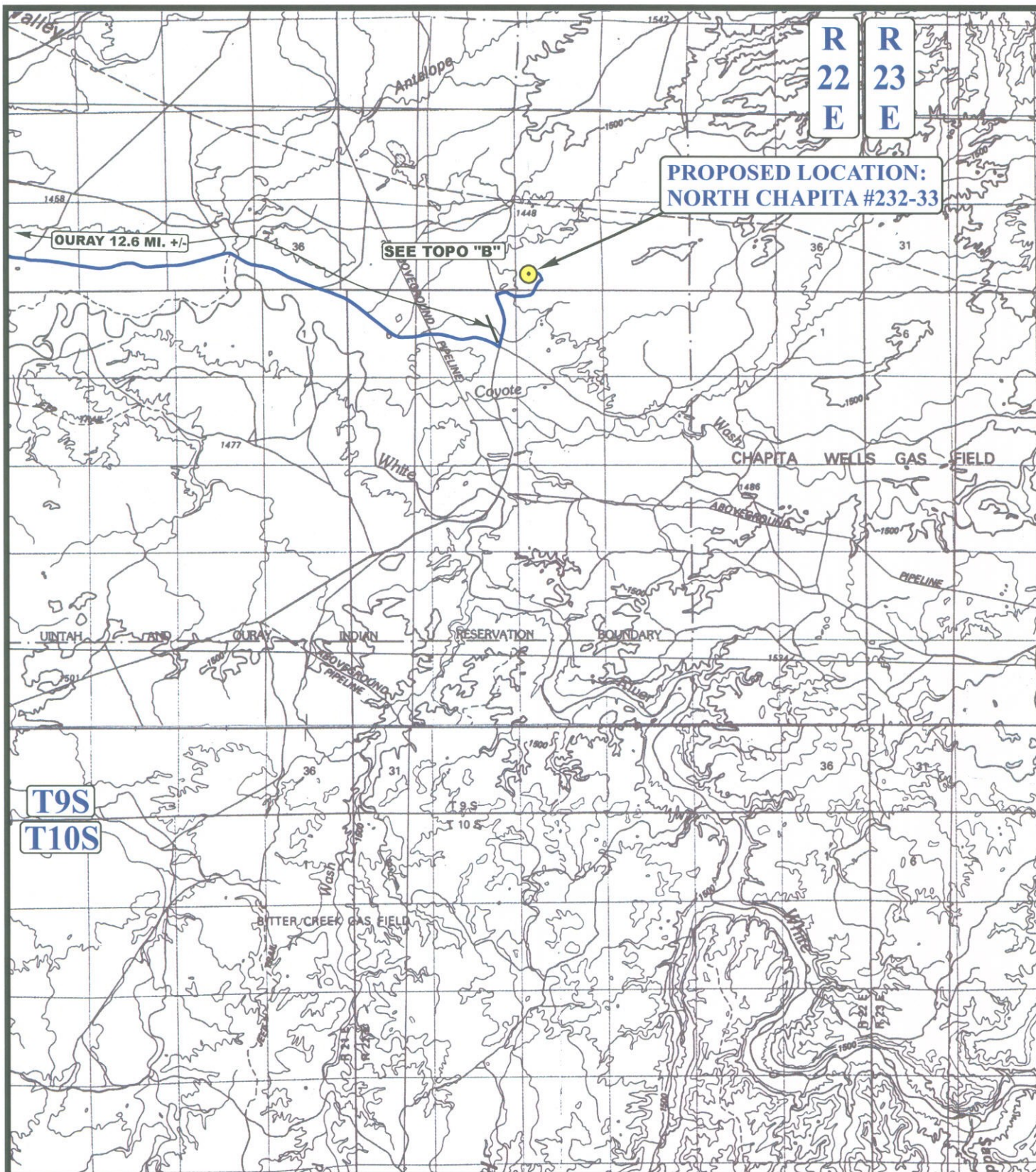
LOCATION PHOTOS

TAKEN BY: T.B.

DRAWN BY: B.C.

10 **19** **05**
MONTH DAY YEAR
REVISED: 00-00-00

PHOTO



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

NORTH CHAPITA #232-33
SECTION 33, T9S, R22E, S.L.B.&M.
681' FSL 804' FWL



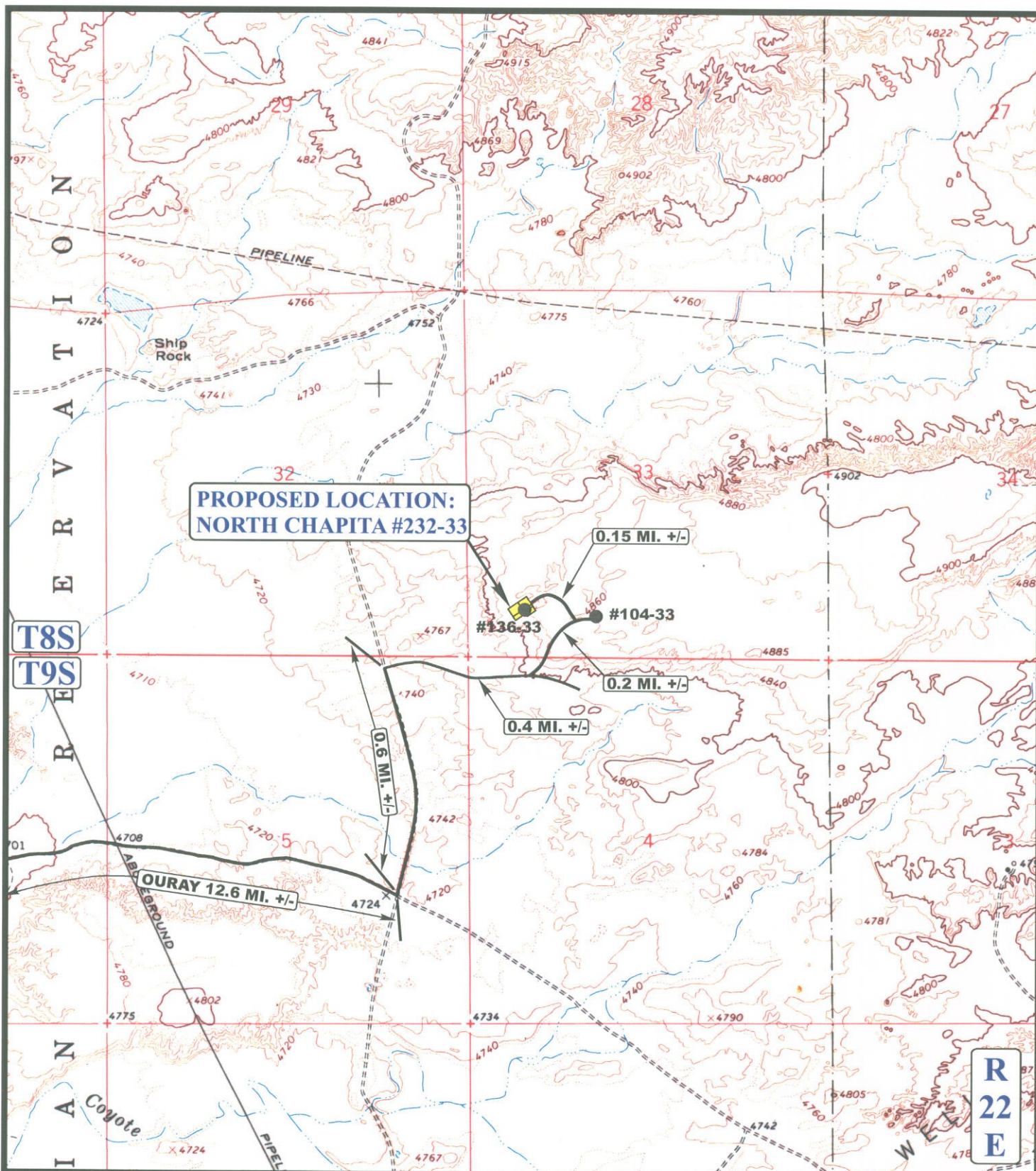
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 19 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

NORTH CHAPITA #232-33
SECTION 33, T8S, R22E, S.L.B.&M.
681' FSL 804' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

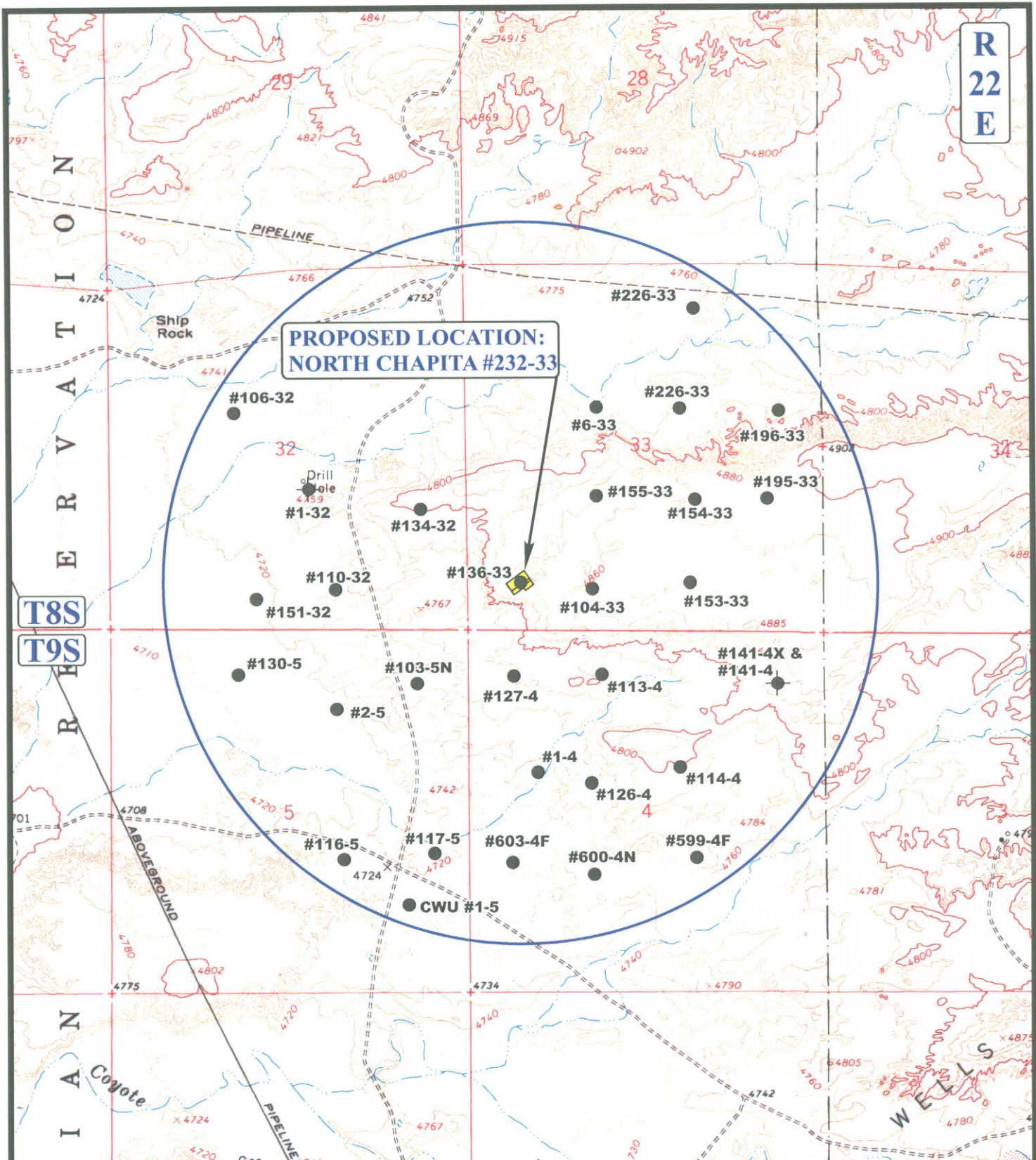


**TOPOGRAPHIC
MAP**

10 19 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

**B
TOPO**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

NORTH CHAPITA #232-33
SECTION 33, T8S, R22E, S.L.B.&M.
681' FSL 804' FWL

TOPOGRAPHIC
MAP

10 19 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





***North Chapita 232-33
SWSW, Section 33, T8S, R22E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 45.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new Road Construction will be required; the existing access road for the North Chapita 136-33 will be used to access the proposed well site.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl and/or one (1) 300 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for North Chapita 136-33 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the location and access road.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, Coyote Evaporation Ponds 1, 2, 3, or 4, White River Evaporation Ponds 1 or 2 or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Brennan Bottoms & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilled utilizing a closed loop system. The closed loop system will be installed in a manner that prevents leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pit will be bermed and lined with bentonite. Drill cuttings will be dried and spread on the location and access road. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and

production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil will be layered and seeded in accordance with EOG's BLM approved Reclamation Plan.

Access to the well pad will be from the east.

10. *PLANS FOR RECLAMATION OF THE SURFACE:*

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be reclaimed – See attached Figure #3. The closed loop area will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow.

Reclamation will be conducted in accordance to EOG Resources Reclamation Plan (Attached).

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the Ute Indian Tribe, Bureau of Indian Affairs and Bureau of Land Management will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Ute Indian Tribe

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

- If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.
- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from BLM, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
 - C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM/Tribal lands after the conclusion of drilling operations or at any other time without BLM/Tribal authorization. However, if BLM/Tribal authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (There are commercial facilities available for stacking and storing drilling rigs.)
 - D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 11/28/2005, State of Utah Antiquities Project survey Permit No. U-05-MQ-1318i. A paleontological survey was conducted and will be submitted by Intermountain Paleo-consulting. A biological survey was conducted and submitted by Grasslands Consulting.

Additional Surface Stipulations:

Firearms are prohibited (to all Non-Ute Tribal members). This land is owned by the Uintah and Ouray Indian Reservation. Permits to cut firewood must be obtained from a B.I.A. Forestry Section prior to cutting or gathering any wood along this road.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

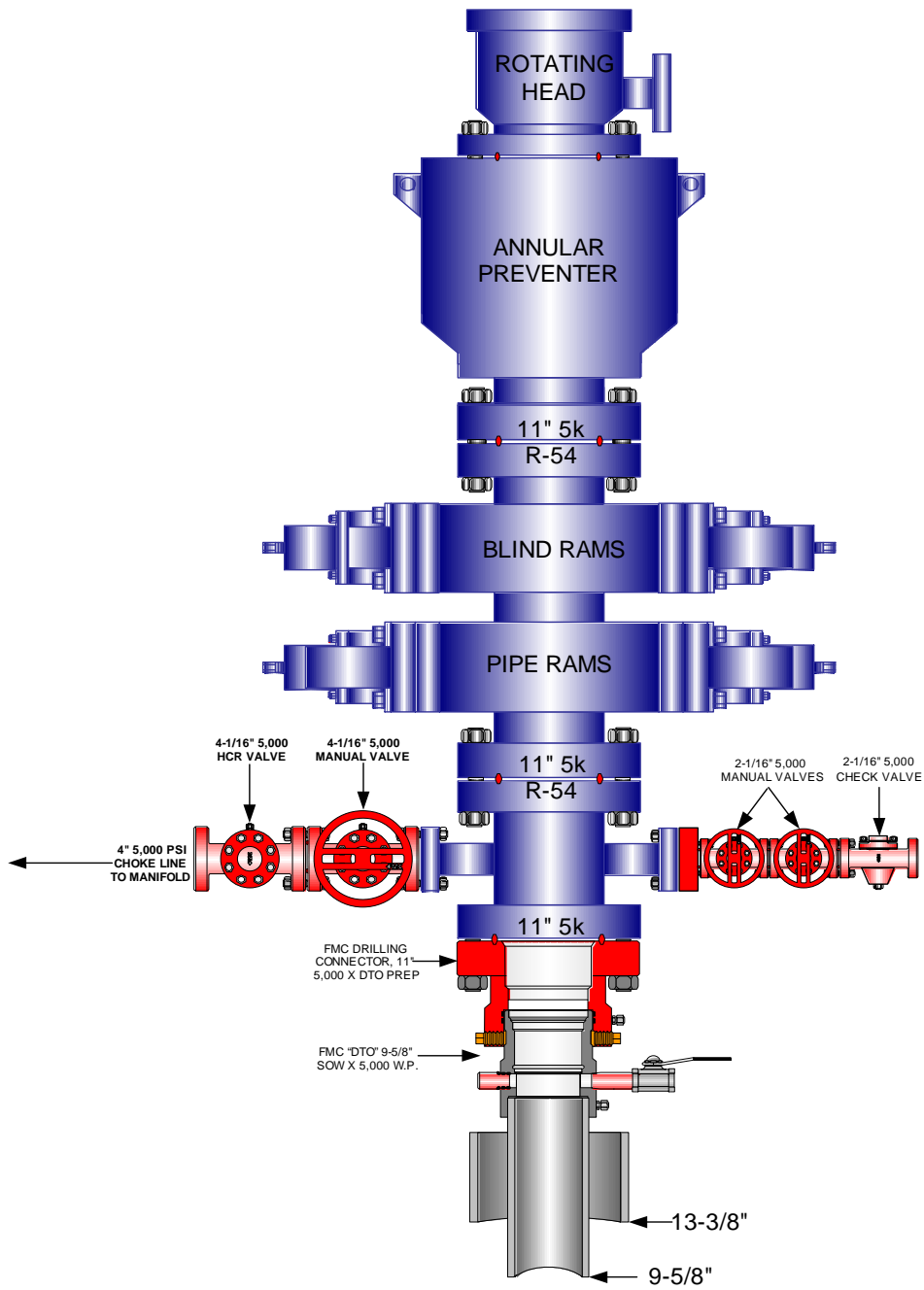
Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 232-33 Well, located in the SWSW, of Section 33, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

Date 11/29/2010

Kaylene Gardner, Regulatory Administrator

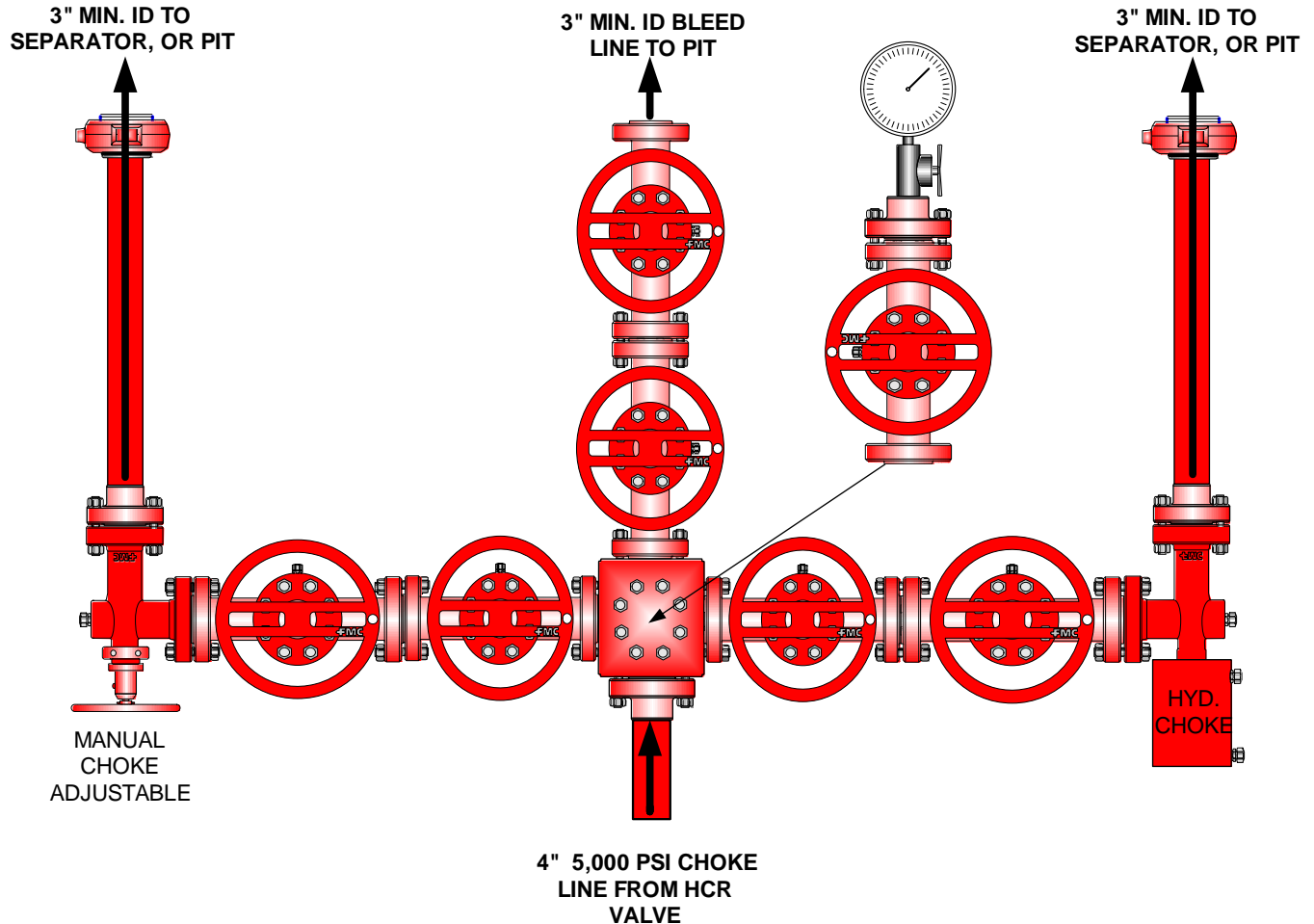
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2010

API NO. ASSIGNED: 43047514030000

WELL NAME: NORTH CHAPITA 232-33

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9157

CONTACT: Nanette Lupcho

PROPOSED LOCATION: SWSW 33 080S 220E

Permit Tech Review: ☒

SURFACE: 0681 FSL 0804 FWL

Engineering Review: ☐

BOTTOM: 0681 FSL 0804 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.07427

LONGITUDE: -109.45089

UTM SURF EASTINGS: 632095.00

NORTHINGS: 4436940.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU43916

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 173-16
- Effective Date:** 1/14/2000
- Siting:** 460' Fr Ext Drl U Bdry & 920' Fr Other Wells
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NORTH CHAPITA 232-33
API Well Number: 43047514030000
Lease Number: UTU43916
Surface Owner: INDIAN
Approval Date: 12/21/2010

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-16. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month

- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: NORTH CHAPITA 232-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0681 FSL 0804 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047514030000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/22/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11/23/2011

By:

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/22/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047514030000

API: 43047514030000

Well Name: NORTH CHAPITA 232-33

Location: 0681 FSL 0804 FWL QTR SWSW SEC 33 TWP 080S RNG 220E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 12/21/2010

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Michelle Robles

Date: 11/22/2011

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

RECEIVED Nov. 22, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NORTH CHAPITA 232-33
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514030000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0681 FSL 0804 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/8/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached.		
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
		DATE 12/8/2011

DRILLING PLAN**NORTH CHAPITA 232-33**
SW/SW, SEC. 33, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,933		Shale	
Birdsnest Zone	2,265			
Mahogany Oil Shale Bed	2,870		Shale	
Wasatch	5,284		Sandstone	
Chapita Wells	5,926	Secondary	Sandstone	
Buck Canyon	6,604	Primary	Sandstone	Gas
North Horn	7,293	Primary	Sandstone	Gas
KMV Price River	8,063	Primary	Sandstone	Gas
KMV Price River Middle	8,838	Primary	Sandstone	Gas
KMV Price River Lower	9,633	Primary	Sandstone	Gas
Sego	10,186	Secondary	Sandstone	Gas
KMV Castlegate	10,337		Sandstone	
Base Castlegate SS	10,570		Sandstone	
KMV Black Hawk	10,719	Primary	Sandstone	Gas
TD	11,180			

Estimated TD: 11,180 or 200'± below TD**Anticipated BHP: 6,976**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,933 ft ±.
2. Cement to be installed to surface of the well isolating all zones.

3. PRESSURE CONTROL EQUIPMENT:Intermediate/Production Hole – 5000 psi
BOP schematic diagrams attached.**4. CASING PROGRAM:****All casing will be new or inspected.****Note:**

- **12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased with 9-5/8" casing to that depth as detailed below. Drilled depth may be shallower or deeper than the 2850' shown below, depending on the actual depth of the loss zone.**
- **Below the 9 5/8" surface casing EOG will drill an 8.75" hole to ± 7500'. At this point, EOG will determine whether wellbore conditions encountered (sloughing/swelling shales, key seat development, and lost circulation) will warrant running a 7" intermediate casing string to this depth in order to reach the proposed TD for the well. Determination to run intermediate casing will be made by the EOG Resources Drilling Engineer, Drilling Superintendent, and Drilling Manager. In the event that intermediate casing is run, all regulatory agencies will be properly notified. If intermediate casing is run, EOG Resources will properly cement the 7" casing, then drill the remaining production hole below it to TD with a 6.25" bit and run and cement 4 ½" production casing at TD. If**

DRILLING PLAN**NORTH CHAPITA 232-33****SW/SW, SEC. 33, T8S, R22E, S.L.B.&M.,**
UINTAH COUNTY, UTAH**4. CASING PROGRAM (cont'd):**

intermediate casing is not needed, EOG will remove the 8.75" bit at $\pm 7500'$ and drill the remainder of the production hole with a 7.875" bit to TD, then run and cement 4 1/2" production casing at TD. Casing string and cementing details for these options are shown in the Casing Program and Cement Program sections below.

If Intermediate Casing string is required, casing program will be as follows:

<u>Casing</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Collapse Rating</u>	<u>Burst Rating</u>	<u>Tensile Rating</u>
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 psi	1,730 psi	322,000#
Surface	12.25"	0 – 2850' KB \pm	9.625"	36.0#	J-55	STC	2,020 psi	3,520 psi	394,000#
Intermediate	8.75"	0 - 7500' KB \pm	7"	23.0#	HC N-80	LTC	5,650 psi	6,340 psi	485,000#
Production	6.25"	Surface – TD	4.5"	11.6#	HC P-110	LTC	8,650 psi	10,690 psi	279,000#

If Intermediate Casing string is not run, casing program will be as follows:

<u>Casing</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Collapse Rating</u>	<u>Burst Rating</u>	<u>Tensile Rating</u>
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 psi	1,730 psi	322,000#
Surface	12.25"	0 – 2850' KB \pm	9.625"	36.0#	J-55	STC	2,020 psi	3,520 psi	394,000#
Production	8.75" / 7.875"	Surface – TD	4.5"	11.6#	HC P-110	LTC	8,650 psi	10,690 psi	279,000#

5. FLOAT EQUIPMENT:**Surface Casing (0' - 2850'±)**

Guide Shoe

Insert Float Collar

Centralizers: 1 in middle of shoe joint, then top of every joint for next 7 joints. (8 total)

Intermediate Casing (0' - 7500'±) (If Run)

Float shoe, 1 joint of casing, float collar and balance of casing to surface. Conventional bow-spring centralizer to be placed 5' above shoe on joint #1 and on top of joints #2 & #3, then every 5th joint to 400' above the top of the Wasatch. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

Production Casing (0' - TD):

Float shoe, 1 joint of casing, float collar and balance of casing to surface. 4-1/2", 11.6#, HC P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. 1 turbulizer to be placed 5' above shoe on joint #1 and on the middle of joints #2 & #3. Conventional bow-spring centralizer on top of joint #4, then every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

DRILLING PLAN**NORTH CHAPITA 232-33****SW/SW, SEC. 33, T8S, R22E, S.L.B.&M.,
UINTAH COUNTY, UTAH****6. MUD PROGRAM:****Surface Hole (Surface - 2850'±):**

Air/Air mist/Aerated water* (*A standby water source will be available at all times to act as a kill medium when conducting air drilling operations)

or

A closed-loop system utilizing a gelled bentonite mud will be employed.
LCM sweeps, additions, etc. will be used as necessary.

Intermediate Hole (2850' - 7500'±):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed-loop mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition.

Production Hole (7500'± - TD):

Anticipated mud weight 9.5 – 12.0 ppg depending on actual wellbore conditions encountered while drilling.

A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <10cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:**Cased-hole Logs:**

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

DRILLING PLAN**NORTH CHAPITA 232-33**
SW/SW, SEC. 33, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**9. CEMENT PROGRAM:****Surface Casing (Surface - 2850'±):**

Lead: Lead volume to be calculated to bring cement from 500' above casing shoe to surface. Lead cement will be:

180 sx. HES VariCem (Type III) + 2% Cal-Seal (Thixotropic Additive) + 0.3% Versaset (Thixotropic Additive) + 2% Econolite (Light Weight Additive), mixed at 10.5 ppg, 4.10 cfps, 26.88 gps fresh water

Tail: Tail volume to be calculated to bring cement 500' above casing shoe. Tail cement will be:

133 sx. HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Top Out: As necessary with:

HES HalCem (Type V) + 2% CaCl₂ (Accelerator), mixed at 15.6 ppg, 1.18 cfps, 5.05 gps fresh water

Note: The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole + 70% excess on the lead slurry and gauge hole + 100% excess on the tail slurry.

Intermediate Casing (2850'± - 7500'±) (If Run)

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at intermediate casing point and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- 135 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water
- 160 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water
- 185 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water
- 210 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water

If lead slurry weight required is 13.0 ppg, cement will be:

210 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from 7500'± to 400' above top of Wasatch Formation. Tail cement will be:

270 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: Above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole + 50% excess on lead slurry, gauge hole + 70% excess on the tail slurry.

DRILLING PLAN**NORTH CHAPITA 232-33****SW/SW, SEC. 33, T8S, R22E, S.L.B.&M..****UINTAH COUNTY, UTAH****9. CEMENT PROGRAM (cont'd):****Production Casing (7500'± - TD) (With Intermediate Casing String Run)**

Slurry volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation inside the 7" X 4 1/2" casing annulus. Cement will be:

755 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive) + 0.1% HR-5 (Retarder), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks are calculated based on gauge hole. Final field cement volumes will be based on gauge hole + 70% excess in the open hole and 0% excess in the 7" X 4 1/2" casing annulus.

Production Casing (2850'± - TD) (Without Intermediate Casing String)

Lead: Lead volume to be calculated to bring cement from 400' above top of Wasatch Formation to 200'± above 9 5/8" surface casing shoe. For improved mud displacement, lead slurry weight will be a minimum of 0.5 ppg over mud weight utilized at well TD and vary from 11.0 – 13.0 ppg.

If lead slurry weight required is 11.0 ppg – 12.5 ppg, cement will be:

HES Highbond 75 (75/25 Poz/G) + 6% Bentonite (Extender) + 0.3% Versaset (Thixotropic Additive) + 2% Microbond (Expansion Additive)

Calculated sacks with corresponding mixed slurry weights, yields and water requirements for above cement will be as follows:

- **275 sx. if 11.0 ppg, 2.52 cfps, 14.96 gps fresh water**
- **325 sx. if 11.5 ppg, 2.12 cfps, 11.98 gps fresh water**
- **375 sx. if 12.0 ppg, 1.83 cfps, 9.82 gps fresh water**
- **430 sx. if 12.5 ppg, 1.61 cfps, 8.17 gps fresh water**

If lead slurry weight required is 13.0 ppg, cement will be:

425 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive) + 0.1% HR-5 (Retarder), mixed at 13.0 ppg, 1.63 cfps, 8.16 gps fresh water

Tail: Tail volume to be calculated to bring cement from TD to 400' above top of Wasatch Formation. Tail cement will be:

1120 sx. HES ExtendaCem (50/50 Poz/G) + 0.125 pps Pol-E-Flake (Lost Circulation Additive) + 0.1% HR-5 (Retarder), mixed at 13.5 ppg, 1.47 cfps, 6.98 gps fresh water

Note: The above number of sacks in all cases are calculated based on gauge hole. Final field cement volumes will be based on gauge hole plus 50% excess on the lead slurry and gauge hole plus 70% excess on the tail slurry.

DRILLING PLAN

NORTH CHAPITA 232-33

SW/SW, SEC. 33, T8S, R22E, S.L.B.&M.,
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2850'±):

Lost circulation

Intermediate / Production Hole (2850'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation. Black Hawk formation pressure 12.0 ppg EMW.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

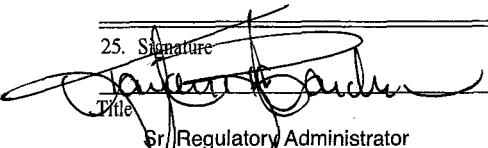

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU43916
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40, Vernal UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. North Chapita 232-33
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 681' FSL, 804' FWL (SWSW) 40.074278 LAT, 109.451567 LON At proposed prod. zone SAME		9. API Well No. 43-047-51403
14. Distance in miles and direction from nearest town or post office* 45.0 MILES FROM VERNAL		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 681'	16. No. of acres in lease 1360	11. Sec., T. R. M. or Blk. and Survey or Area SEC 33 T8S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 516'	19. Proposed Depth 11180'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4843' NAT GL	22. Approximate date work will start*	13. State UT
20. BLM/BIA Bond No. on file NM2308		17. Spacing Unit dedicated to this well 40
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Kaylene Gardner	Date 11/29/2010
Title Sr./Regulatory Administrator		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 01 2011
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED

(Instructions on page 2)

NOS 8/5/10

AFMSS# 106X50319A

DEC 02 2011

RECEIVED

BLM VERNAL, UTAH

DEC 14 2011

DIV. OF OIL, GAS & MINING

UDDBM

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 232-33
API No: 43-047-51403

Location: SWSW, Sec.33, T8S R22E
Lease No: UTU-43916
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COA's)***

Site-Specific Conditions of Approval:

- Applicant committed measures noted below are applied as Conditions of Approval
- Applicant Committed Measures

For the following purpose(s):

To construct the wellsite and access road for the North Chapita 232-33 on lands held in trust by the United States on behalf of the Tribe, and more particularly identified above.

The Grantor, Grantee, and the Tribe agree that this Agreement shall not be deemed or construed to expand or restrict the jurisdiction of the Tribe. In that regard, the Grantor, Grantee, and the Tribe agree that (i) no actions shall be taken that place the lands subject hereto under the control of the State of Utah; (ii) Tribe has reserved the right to exercise dominion and control over the lands covered hereby to the extent authorized by Federal law; and (iii) under no circumstances shall the Grantee or others authorize use of the lands subject to this Agreement by the public at large.

In consideration of this Agreement, the Grantee agrees to adhere to the provisions of this Agreement, any relevant lease or permit provisions, and applicable Tribal or Federal law, including but not limited to the SUAA.

This Agreement will remain in effect for a period of twenty (20) years. In addition, this Agreement may be renewed for an identical period by the Grantee pursuant to its rights-of-way renewal option as set forth in the SUAA.

The Grantee shall submit a certified map of the proposed Right-of-Way location, or other acceptable identification of the Right-of-Way as authorized by the SUAA, concurrent with Grantee's submission of the [mal executed version of this Agreement for approval by the BIA. The map or other acceptable identification of the Right-of-Way location shall adhere, as far as required under the terms of the SUAA

The Grantee agrees to utilize Grantee's existing Collective Oil and Gas Bond No. NM2308 to guarantee performance of this Agreement.

The Grantee agrees to contact immediately the BIA and the Bureau of Land Management if cultural resources are discovered during construction or anytime during the course of daily operations.

Grantee expressly agrees to the following:

- (a) To construct and maintain the right-of-way in a workmanlike manner.
- (b) To pay promptly all damages and compensation due the Tribe on account of the survey, granting, construction, and maintenance of the right-of-way if otherwise required under the SUAA.
- (c) To indemnify the Tribe and authorized users and occupants against any liability for loss of life, personal injury, and property damage arising from the construction, maintenance, occupancy or use of the land by the Grantee and its employees, contractors, and their employees or subcontractors and their employees in accordance with Section 9.2 of the SUAA.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of construction to the extent compatible with the purpose for which the right-of-way was granted.

(e) To clear and keep clear the lands within the right-of-way to the extent compatible with the purpose for the right-of-way, and to dispose of all vegetative and other material cut, uprooted or otherwise accumulated during the construction and maintenance of the project.

(f) To take soil and resource conservation and protection measures, including weed control, on the land covered by this Agreement.

(g) To do everything reasonably within its power to prevent and suppress fires on or near the lands to be occupied under this Agreement.

(h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for **all** roads and trails that intersect the works constructed, maintained or operated under this Agreement.

(i) That upon revocation or termination of this Agreement, to, so far as is reasonably possible, restore the land to its original condition.

(j) To at all times keep the Tribe informed of its address, and in the case of corporations, of the address of its principal place of business and of the name and addresses of its principal officers.

(k) That Grantee will not interfere with the use of the lands by or under the authority of the Tribe for any purpose not inconsistent with the primary purpose(s) for which this Agreement is granted.

(1) That Grantee will contact immediately the EMD and the Tribal Fish and Game Department in the event:

- cactus (See Appendix D) and conduct its operation according to its specifications.

BIA Standard Conditions of Approval:

Soil erosion will be mitigated by reseeding all disturbed areas.

- The gathering pipelines will be constructed to lie on the surface. The surface pipelines will not be bladed or cleared of vegetation. Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way. Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
- An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.
- The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.
- A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.
- Major low water crossings will be armored with pit run material to protect them from erosion.
- All personnel should refrain from collecting any paleontological fossils and from disturbing any fossil resources in the area.

- If fossils are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the Bureau of Indian Affairs or Bureau of Land Management will provide a suitable seed mixture.
- Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.
- If project construction operations are scheduled to occur after December 31, 2009, KMG should conduct annual raptor surveys in accordance with the guidelines specified in the Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances, 2002 (See Appendix E) and conduct its operations according to applicable seasonal restrictions and spatial offsets.
- USFWS threatened and endangered plant and animal conservation measures will be followed, as appropriate to the species identified by the biological resource survey (See Appendix E).
- All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- If artifacts or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NORTH CHAPITA 232-33
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047514030000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0681 FSL 0804 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/20/2011		
<input type="checkbox"/> DRILLING REPORT Report Date:		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on 12/20/2011.		
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157
SIGNATURE N/A		TITLE Regulatory Assistant
		DATE 12/21/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
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<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/21/2011		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on 12/20/2011.		
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157
SIGNATURE N/A		TITLE Regulatory Assistant
		DATE 12/21/2011

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; EOG RESOURCES INC

Well Name: NORTH CHAPTA 232-33

Api No: 43-047-51403 Lease Type FEDERAL

Section 33 Township 08S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 12/20/2011

Time 3:00 PM

How DRY

**Drilling will
Commence:**

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 12/21/2011 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51403	NORTH CHAPITA 232-33		SWSW	33	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18352	12/20/2011		12/21/11		
Comments: <u>MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

DEC 21 2011

Nanette Lupcho

Name (Please Print)

Signature

Regulatory Assistant

Title

12/21/2011

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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STATE: UTAH					
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: NBU 20-20B SWD, CWU 550-30N SWD & CWU 2-29 SWD ROW# UTU85038, Red Wash Evaporation Ponds 1,2,3,4,5,6&7, White River Evaporation Ponds 1&2, Hoss SWD Wells ROW# UTU86010 & UTU897093 and Coyote 1-16 SWD					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 12/21/2011					
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 12/21/2011					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.					
Accepted by the Utah Division of Oil, Gas and Mining Date: 01/04/2012 By:					
NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant			
SIGNATURE N/A	DATE 12/8/2011				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047514030000

Authorization: Board Cause No. 173-16.

STATE OF UTAH)

) SS *Federal Approval of this
Action is Necessary*

COUNTY OF UINTAH)

VERIFICATION

Nanette Lupcho, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant for EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**NORTH CHAPITA 232-33
681' FSL - 804' FWL (SWSW)
SECTION 33, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 8th day of December, 2011 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.



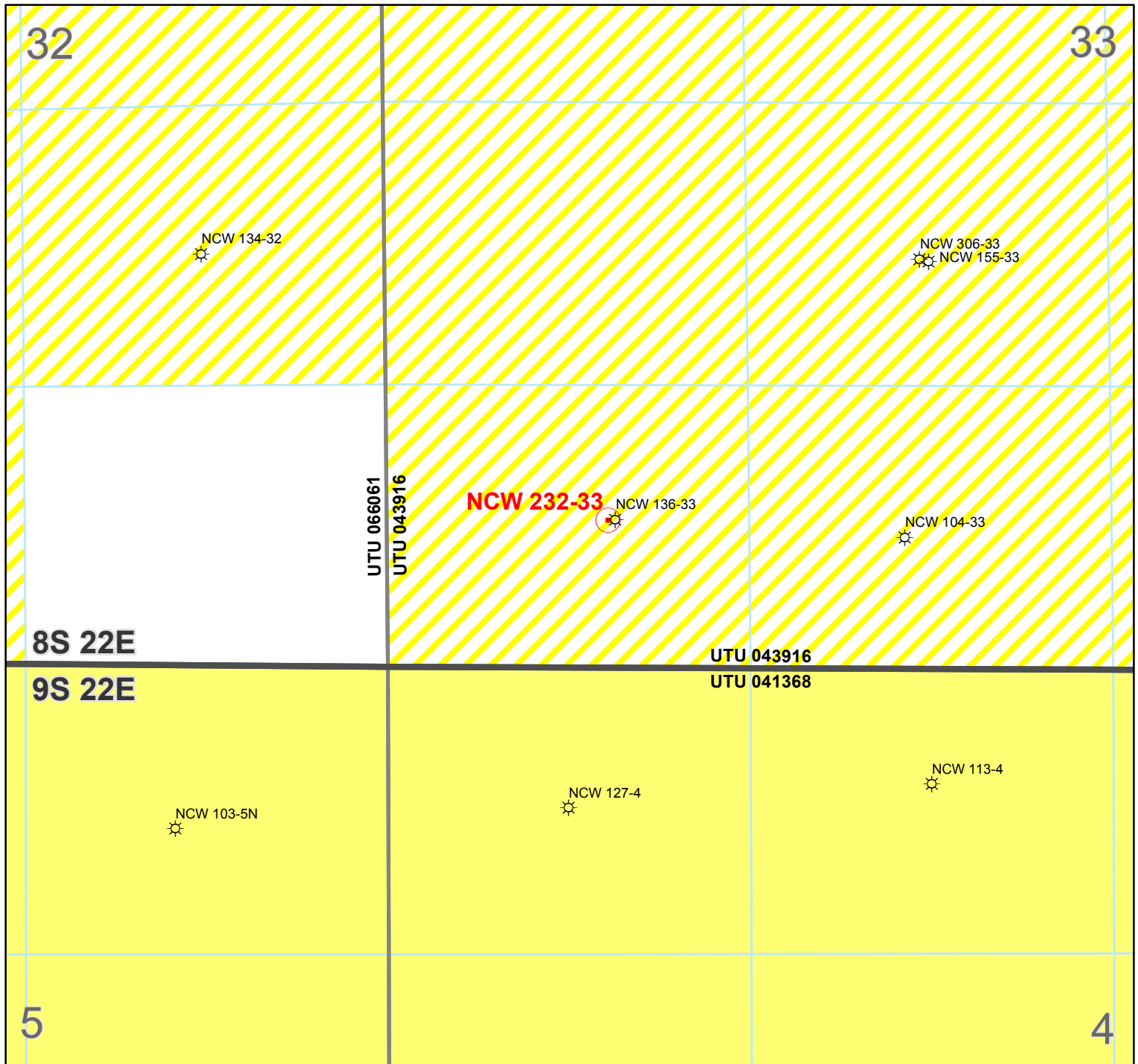
Nanette Lupcho
Regulatory Assistant

Subscribed and sworn before me this 8th day of December, 2011.


Notary Public

My Commission Expires: April 18 2012





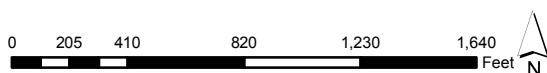
⊙ North Chapita 232-33

☼ Drilled Gas Wells

EOG Partial Working Interest

EOG 100% Working Interest

Qtr Qtr





Denver Division

EXHIBIT "A"
North Chapita 232-33
Commingling Application

Uintah County, Utah

SCALE: 1:5,000	X:\GIS\UT\ComminglingApplication NorthChapita_232-33ComApp.mxd	DATE: 12/8/2011
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RECEIVED Dec. 08, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: NORTH CHAPITA 232-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0681 FSL 0804 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047514030000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/3/2012			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 01/03/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/3/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 01-03-2012

Well Name	NCW 232-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51403	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	11,180/ 11,180	Property #	057327
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,815/ 2,815
KB / GL Elev	4,861/ 4,842				
Location	Section 33, T8S, R22E, SWSW, 681 FSL & 804 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	64.0	NRI %	51.86

AFE No	303508	AFE Total	2,276,000	DHC / CWC	1,125,000/ 1,151,000
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-20-2011	Release Date	
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12-30-2010	Reported By	SHARON CAUDILL
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION DATA
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681' FSL & 804' FWL (SW/SW)

SECTION 33, T8S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 04' 27.40", LONG 109 DEG 27' 05.64" (NAD 83)

LAT 40 DEG 04' 27.53", LONG 109 DEG 27' 03.17" (NAD 27)

TRUE #34

OBJECTIVE: 11,180' TD, KMV BLACKHAWK

DW/GAS

NORTH CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-43916

ELEVATION: 4842.8' NAT GL, 4841.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4842'), 4861' KB (19')

EOG WI 100%, NRI 82.139316%

12-21-2011	Reported By	KYLAN COOK
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RECEIVED Jan. 03, 2012

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: RDMO BUCKET RIG

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	60	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 12/20/11 @ 03:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/19/11 @ 11:25 AM.

12-22-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 45% COMPLETE.

12-23-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	12/22/11 - LOCATION IS 85% COMPLETE. HAULING MATERIAL FOR CLOSED LOOP.

06:00			0	0	12/23/11 - LOCATION IS 90% COMPLETE. WO AIR RIG SO FINAL BLADING CAN BE COMPLETED.
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12-26-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 90% COMPLETE. WAITING ON AIR RIG SO FINAL BLADING CAN BE COMPLETED.

12-27-2011 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 100% COMPLETE. WAITING ON AIR RIG SO FINAL BLADING CAN BE COMPLETED.

12-28-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCAITON IS 100% COMPLETE. WILL DO FINAL BLAD WHEN AIR RIG IS COMPLETED.

01-01-2012 **Reported By** KYLAN COOK

Daily Costs: Drilling	\$219,132	Completion	\$0	Daily Total	\$219,132
Cum Costs: Drilling	\$219,132	Completion	\$0	Well Total	\$219,132
MD	2,815	TVD	2,815	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	109	0	MIRU CRAIG'S AIR RIG #2 ON 12/22/2011. DRILLED 12-1/4" HOLE TO 2806' GL (2825' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1820' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 67 JTS (2796.80') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 15 CENTRALIZERS SPACED 10' FROM THE SHOE, ON TOP OF JOINTS #2 AND #3 THEN EVERY 5TH COLLAR TO SURFACE. LANDED @ 2815.80' TRUE #34 RKB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2390 PSIG. PUMPED 212 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX.

DISPLACED CEMENT WITH 213 BBLS FRESH WATER. BUMPED PLUG WITH 2400# @ 09:30 AM ON 12/30/11. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 200 BBLS INTO FRESH WATER FLUSH, HAD PARTIAL RETURNS UNTIL PLUG LANDED. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. NO CEMENT TO SURFACE. WOC 3 HR.

TOP JOB #2: PUMP DOWN 6' OF 1" PIPE. MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. GOOD CEMENT TO SURFACE. HOLE STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @

1750' = 1.00 DEGREE, 2170' = 0.50 DEGREE, 2500' = 1.00 DEGREE, AND 2800' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON
12/31/11 @ 06:30 AM.

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By JOHNNY TURNER Phone Number 877-352-0710
Well Name/Number NORTH CHAPITA 232-33
Qtr/Qtr SW/SW Section 33 Township 8S Range 22E
Lease Serial Number UTU-43916
API Number 43-047-50837 51403

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

RECEIVED

JAN 24 2012

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time 01/23/2012 07:00 AM ☐ PM ☒

Remarks Approximate Time.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: NORTH CHAPITA 232-33
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext	9. API NUMBER: 43047514030000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0681 FSL 0804 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2012			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling operations for the referenced well began on 1/23/2012. Please see the attached well chronology showing all activity up to 2/02/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 03, 2012

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 2/2/2012

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 100% COMPLETE. WAITING ON AIR RIG SO FINAL BLADING CAN BE COMPLETED.

12-28-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCAITON IS 100% COMPLETE. WILL DO FINAL BLAD WHEN AIR RIG IS COMPLETED.

01-01-2012 **Reported By** KYLAN COOK

Daily Costs: Drilling	\$236,665	Completion	\$0	Daily Total	\$236,665
Cum Costs: Drilling	\$236,665	Completion	\$0	Well Total	\$236,665
MD	2,825	TVD	2,825	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	109	0	MIRU CRAIG'S AIR RIG #2 ON 12/22/2011. DRILLED 12-1/4" HOLE TO 2806' GL (2825' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1820' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 67 JTS (2796.80') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 15 CENTRALIZERS SPACED 10' FROM THE SHOE, ON TOP OF JOINTS #2 AND #3 THEN EVERY 5TH COLLAR TO SURFACE. LANDED @ 2815.80' TRUE #34 RKB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2390 PSIG. PUMPED 212 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX.

DISPLACED CEMENT WITH 213 BBLS FRESH WATER. BUMPED PLUG WITH 2400# @ 09:30 AM ON 12/30/11. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 200 BBLS INTO FRESH WATER FLUSH, HAD PARTIAL RETURNS UNTIL PLUG LANDED. NO CEMENT TO SURFACE. WOC 2 HR.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. NO CEMENT TO SURFACE. WOC 3 HR.

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PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @

1750' = 1.00 DEGREE, 2170' = 0.50 DEGREE, 2500' = 1.00 DEGREE, AND 2800' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/31/11 @ 06:30 AM.

01-23-2012		Reported By		JOHNNY TURNER							
DailyCosts: Drilling		\$95,277		Completion		\$0		Daily Total		\$95,277	
Cum Costs: Drilling		\$331,755		Completion		\$0		Well Total		\$331,755	
MD	2,825	TVD	2,825	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: MIRURT											
Start	End	Hrs	From	To	Activity Description						
06:00	18:00	12.0	0	0	HOLD SAFETY MEETING & RIG DOWN ON THE CWU 1487-26D & MOVE 8 MILES W/ RW JONES TRUCKING, RIG UP ON NEW LOCATION. 50% RIGGED UP & 100% OFF OLD LOCATION. ESTIMATED SPUD DATE 1/23/12.						
18:00	06:00	12.0	0	0	RIG IDLE, WAIT ON DAYLIGHTS.						
1,5 MAN CREW											
NO INCIDENT NO ACCIDENT											
SAFETY MEETING, WORKING W/ TRUCKERS & CRANE CREW WHILE RIGGING DOWN & RIGGING UP											
FUEL 2508 GALS. USED 0 GALS											
TRANSFERED 2508 GALS OF FUEL FROM CWU 1487-26D											

01-24-2012		Reported By		JOHNNY TURNER							
DailyCosts: Drilling		\$66,449		Completion		\$0		Daily Total		\$66,449	
Cum Costs: Drilling		\$396,704		Completion		\$0		Well Total		\$396,704	
MD	2,816	TVD	2,816	Progress	0	Days	0	MW	10.7	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING FLOAT EQUIPMENT @ 2769											
Start	End	Hrs	From	To	Activity Description						
06:00	11:00	5.0	0	0	FINISH SETTING IN RIG, RAISE DERRICK @ 10:45, RELEASE TRUCKS @ 11:00.						
11:00	16:00	5.0	0	0	FINISH RIGGING UP, PICK UP ROTARY TOOLS. RIG EXCEPTED @ 16:00 1/23/2012.						
16:00	18:00	2.0	0	0	NIPPLE UP BOP, CHOKE LINES & FLOWLINE.						
18:00	23:00	5.0	0	0	TEST STACK. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH – 10 MINUTES / 250 PSI LOW – 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.						
TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK.											
23:00	23:30	0.5	0	0	TEST CASING @ 1500# FOR 30 MIN.						
23:30	00:00	0.5	0	0	INSTALL WEAR BUSHING.						
00:00	04:00	4.0	0	0	PJSM W/ WEATHERFORD LAY DOWN CREW & PICKUP BHA & RIG DOWN LAY DOWN TRUCK.						
04:00	05:00	1.0	0	0	TORQUE KELLY, INSTALL KELLY DRIVE BUSHING, KELLY SPINNERS& ROTATING RUBBER.						

05:00 06:00 1.0 0 0 DRILL CEMENT/FLOAT EQUIP., TAG CEMENT @ 2745.

NO INCIDENT, NO ACCIDENT

FULL CREWS

SAFETY MEETING, RIGGING UP, PICKING UP BHA

FUEL 8892 GALS, USED 1616 GALS, RECIEVED 8000 GALS.

01-25-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling \$34,208 **Completion** \$0 **Daily Total** \$34,208

Cum Costs: Drilling \$429,518 **Completion** \$0 **Well Total** \$429,518

MD 4,550 **TVD** 4,550 **Progress** 1,725 **Days** 1 **MW** 10.3 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4550'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	2825	2835	DRILL CEMENT/FLOAT EQUIP. & 10' OF NEW HOLE.
07:00	07:30	0.5	0	0	CIRCULATE FOR F.I.T.
07:30	08:00	0.5	0	0	PREFORM F.I.T. @ 2835', PRESSURED UP TO 311# & FELL BACK TO 0#, CHECKED ALL SURFACE EQUIPMENT, ALL WAS GOOD, TOOK 10BBLs WHEN KICKED PUMP BACK IN TO GET FLOW, LOST 30BBLs. SPUD WELL @ 07:00 1/24/2012
08:00	13:30	5.5	2835	3248	DRILL FROM 2835' TO 3248', 413', 75.1 FPH, WOB 10-25K, RPM 55/60, SPP 1400 PSI, DIFF. 250- 450 PSI.
13:30	14:00	0.5	0	0	SERVICE RIG.
14:00	20:30	6.5	3248	3845	DRILL FROM 3248' TO 3845, 597', 91.8 FPH, WOB 10-25K, RPM 55/60, SPP 1400 PSI, DIFF. 250- 450 PSI.
20:30	21:00	0.5	0	0	SURVEY @ 3796' @ 1.61 DEGREE.
21:00	06:00	9.0	3845	0	DRILL FROM 3845' TO 4550', 705', 78.3 FPH, WOB 10-25K, RPM 55/60, SPP 1500 PSI, DIFF. 250- 450 PSI.

NO ACCIDENT, NO INCIDENT

FULL CREWS

SAFETY MEETING, LAST DAY AWARENESS, MIXING MUD

COM CHECK DRILLING

FUEL 7168 GALS, USED 1724 GALS

06:00 0 0 SPUD 8 3/4" HOLE @ 8:00 HRS, 1/24/12.

01-26-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling \$32,725 **Completion** \$0 **Daily Total** \$32,725

Cum Costs: Drilling \$462,244 **Completion** \$0 **Well Total** \$462,244

MD 5,580 **TVD** 5,580 **Progress** 1,030 **Days** 2 **MW** 10.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5580'

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	4550	4844	DRILL FROM 4550' TO 4844', 294', 98 FPH, WOB 10-25K, RPM 55/60, SPP 1500 PSI, DIFF. 150-300 PSI.
09:00	09:30	0.5	0	0	SURVEY @ 4768' @ 1.96 DEGREE.

09:30	16:30	7.0	4844	5189	DRILL FROM 4844' TO 5189', 345', 49.2 FPH, WOB 10-25K, RPM 55/60, SPP 1500 PSI, DIFF. 250- 450 PSI.
16:30	17:00	0.5	0	0	SERVICE RIG.
17:00	06:00	13.0	5189	5580	DRILL FROM 5189' TO 5580', 391', 30 FPH, WOB 10-25K, RPM 55/60, SPP 1650 PSI, DIFF. 250- 450 PSI.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, RIG INSPECTION, CLEANING LIGHT PLANT

COM CHECK DRILLING

FUEL 5376 GALS, USED 1792 GALS

01-27-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	\$37,853	Completion	\$0	Daily Total	\$37,853
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Cum Costs: Drilling	\$490,834	Completion	\$0	Well Total	\$490,834
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MD	6,400	TVD	6,400	Progress	820	Days	3	MW	10.4	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6400'

Start	End	Hrs	From	To	Activity Description
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06:00	15:00	9.0	5580	5909	DRILL FROM 5580' TO 5909', 329', 36.5 FPH, WOB 10-25K, RPM 45/60, SPP 1800 PSI, DIFF. 100-350 PSI.
15:00	15:30	0.5	0	0	SERVICE RIG.
15:30	06:00	14.5	5909	6400	DRILL FROM 5909' TO 6400', 491', 33.9 FPH, WOB 10-25K, RPM 45/60, SPP 1900 PSI, DIFF. 100-350 PSI.

NO INCIDENT NO ACCIDENT

FULL CREWS

SAFETY MEETING, INSPECTING EQUIPMENT, DRIVING TO & FROM RIG.

COM CHECK DRILLING.

FUEL 3360 GALS., USED 2016 GALS.

01-28-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	\$89,195	Completion	\$891	Daily Total	\$90,086
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Cum Costs: Drilling	\$580,030	Completion	\$891	Well Total	\$580,921
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MD	7,108	TVD	7,108	Progress	708	Days	4	MW	10.5	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TOH FOR BIT

Start	End	Hrs	From	To	Activity Description
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06:00	15:00	9.0	6400	6753	DRILL FROM 6400' TO 6753', 353', 39.2 FPH, WOB 10-25K, RPM 45/60, SPP 2000 PSI, DIFF. 100-350 PSI.
15:00	15:30	0.5	0	0	SERVICE RIG.
15:30	04:30	13.0	6753	7108	DRILL FROM 6753' TO 7108', 355', 27.3 FPH, WOB 10-25K, RPM 45/60, SPP 2000 PSI, DIFF. 100-350 PSI.
04:30	06:00	1.5	0	0	DROP SURVEY, PUMP SLUG & TRIP OUT OF HOLE FOR BIT #1. TIGHT SPOT 3400-3100', PULLED 50K# OVER.

NO INCIDENTS OR ACCIDENTS

FULL CREWS

COM CHECK DRILLING & TRIPPING

SAFETY MEETING, OPERATING FORK LIFT, KEEPING ICE OFF OF STAIRS

FUEL 8288 GALS, USED 2072 GALS

01-29-2012 **Reported By** BILL SNAPP**DailyCosts: Drilling** \$28,277 **Completion** \$0 **Daily Total** \$28,277**Cum Costs: Drilling** \$608,307 **Completion** \$891 **Well Total** \$609,198**MD** 7,650 **TVD** 7,650 **Progress** 542 **Days** 5 **MW** 10.9 **Visc** 39.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 7650'**Start** **End** **Hrs** **From** **To** **Activity Description**06:00 08:00 2.0 0 7108 CONT'D TOH, NUMEROUS BROKEN CUTTERS ON BIT SHOULDER (PROBABLE DBR), BIT
BALLED UP, MOTOR CHECKED OK, BUT WILL CHANGE DUE TO HOURS. DROPPED SURVEY AT
7033' - 1.63 DEG.

07:30 09:00 1.5 0 7108 CHANGE OUT TO 7 7/8" BIT, PU & MAKE UP NEW MUD MOTOR.

09:00 12:00 3.0 0 7108 TRIP IN HOLE BIT #2 AND NEW MM. NO PROBLEMS, NO TIGHT SPOTS.

12:00 15:00 3.0 7108 7150 DRILL FROM 7108' TO 7150' , 42' , 14 FPH.
WOB 10-25K, RPM 45/65, SPP 2400 PSI, DIFF. 100-350 PSI.

15:00 15:30 0.5 0 7150 RIG SERVICE.

15:30 06:00 14.5 7150 7650 DRILL FROM 7150' TO 7650' , 500' , 34.5 FPH.
WOB 10-25K, RPM 45/65, SPP 2000 PSI, DIFF. 100-350 PSI.

NO INCIDENTS, NO ACCIDENTS.

FULL CREWS

COM CHECK DRILLING & TRIPPING.

SAFETY MEETING, TRIPPING, WORK ON PUMPS.

FUEL 6384 GALS, USED 1904 GALS.

01-30-2012 **Reported By** BILL SNAPP**DailyCosts: Drilling** \$29,056 **Completion** \$0 **Daily Total** \$29,056**Cum Costs: Drilling** \$637,363 **Completion** \$891 **Well Total** \$638,254**MD** 8,210 **TVD** 8,210 **Progress** 560 **Days** 6 **MW** 11.0 **Visc** 38.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 8210'**Start** **End** **Hrs** **From** **To** **Activity Description**06:00 15:30 9.5 7650 7960 DRILL FROM 7650' TO 7960' , 310' , 32.6 FPH, WOB 15-25K, RPM 45/65, SPP 2400 PSI, DIFF. 100-350
PSI.
MUD WT: 11.0 PPG

15:30 16:00 0.5 0 7960 SERVICE RIG

16:00 06:00 14.0 7960 8210 DRILL FROM 7960' TO 8210' , 250' , 18 FPH, WOB 15-25K, RPM 45/65, SPP 2300 PSI, DIFF. 80-300 PSI.
ROP RANGING F/8 FPH TO 106 FPH. DIFF PSI RANGING F/80 TO 300
MUD WT: 11.0 PPG

NO INCIDENT NO ACCIDENT

FULL CREWS
COM CHECK DRILLING.
SAFETY MEETING: HOUSEKEEPING.
FUEL: 4256 GALS, USED 2128 GALS.

01-31-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$64,030	Completion	\$0	Daily Total	\$64,030
Cum Costs: Drilling	\$701,394	Completion	\$891	Well Total	\$702,285

MD 8,830 **TVD** 8,830 **Progress** 620 **Days** 7 **MW** 11.2 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8830'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	8210	8425	DRILL FROM 8210' TO 8425' , 215' , 22.6 FPH, WOB 15-20K, RPM 45/65, SPP 2300 PSI, DIFF. 100-300 PSI. FORMATION TOP: PRICE RIVER @ 8063' MUD WT: 11.0 PPG
15:30	16:00	0.5	0	8425	SERVICE RIG
16:00	06:00	14.0	8425	8830	DRILL FROM 8425' TO 8830' , 405' , 29 FPH, WOB 15-20K, RPM 56/60, MM RPM 68 SPP 2600 PSI, 426 GPM, DIFF. 100-300 PSI.

MUD WT: 11.2 PPG
NO INCIDENT NO ACCIDENT
FULL CREWS
COM CHECK DRILLING.
SAFETY MEETING: DAILY GREASING, MAKING CONNECTIONS
FUEL: 9072 GALS, USED 2184 GALS.RCVD 7000 GAL.

02-01-2012 **Reported By** BILL SNAPP

DailyCosts: Drilling	\$47,815	Completion	\$0	Daily Total	\$47,815
Cum Costs: Drilling	\$749,209	Completion	\$891	Well Total	\$750,100

MD 9,410 **TVD** 9,410 **Progress** 580 **Days** 8 **MW** 11.4 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9410'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	8830	9078	DRILL FROM 8830' TO 9078' , 248' , 26 FPH, WOB 20-24K, RPM 56/60, MM RPM 68 SPP 2600 PSI, 426 GPM, DIFF. 100-300 PSI. FORMATION PRICE RIVER MIDDLE @ 8838' MUD WT: 11.3 PPG
15:30	16:00	0.5	0	9078	SERVICE RIG.
16:00	06:00	14.0	9078	9410	DRILL FROM 9078' TO 9410' , 332' , 23.7 FPH, WOB 20-24K, RPM 56/60, MM RPM 68 SPP 2600 PSI, 426 GPM, DIFF. 100-300 PSI. MUD WT: 11.4 PPG

LOST +/- 65/70 BBL TO SEEPAGE IN 24 HRS.
NO INCIDENT NO ACCIDENT
FULL CREWS
COM CHECK DRILLING.
SAFETY MEETING: INSPECTING PPE, DRIVING TO/FROM WORK

FUEL: 7056 GALS, USED 2016 GALS.

02-02-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$38,090		Completion		\$7,855		Daily Total		\$45,946	
Cum Costs: Drilling		\$787,300		Completion		\$8,746		Well Total		\$796,047	
MD	9,700	TVD	9,700	Progress	290	Days	9	MW	11.5	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 9700'											
Start	End	Hrs	From	To	Activity Description						
06:00	09:00	3.0	9410	9440	DRILL FROM 9410' TO 9440' , 30' , 10 FPH, WOB 20-24K, RPM 56/60, MM RPM 68 SPP 2600 PSI, 426 GPM, DIFF. 100-300 PSI. P-RATE @ 6 FPH, RESTART BIT W/NO RESPONSE. MUD WT: 11.4 PPG						
09:00	09:30	0.5	0	9440	CIRC, MIX DRYING SLUG, FILL TRIP TANK						
09:30	14:00	4.5	0	9440	DROP SURVEY, CHECK FLOW, PUMP SLUG AND POOH F/ BIT #3 . NO DRAG ON TRIP OUT. HOLE TOOK 10 BBL ECCCESS FILL.						
14:00	15:00	1.0	0	9440	PU BIT #3 AND C/O NOV MUD MOTORS 7/8 LOBE - 2.9 STAGE- .16 RPG.						
15:00	15:30	0.5	0	9440	SERVICE RIG						
15:30	19:30	4.0	0	9440	TIH W/BIT #3, WASH THROUGH TIGHT SPOT F/ 6835' TO 6898' AND 30' TO BOTTOM.						
19:30	06:00	10.5	9440	9700	DRILL FROM 9440' TO 9700' , 260' , 24.8 FPH, WOB 20-24K, RPM 52/59, MM RPM 67 SPP 2600 PSI, 419 GPM, DIFF. 100-300 PSI. MUD WT: 11.5 PPG						
NO FLIUD LOST											
FORMATION: LOWER PRICE RIVER@ 9633'											
NO INCIDENT NO ACCIDENT											
FULL CREWS											
COM CHECK DRILLING.											
SAFETY MEETING: INSPECTING PPE, CLEANING FLOOR											
FUEL: 5040 GALS, USED 2016 GALS.											

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By BILL SNAPP Phone Number 877-352-0710
Well Name/Number ~~NCW 232-33~~ NORTH CHAPITA 932-33
Qtr/Qtr SW/SW Section 33 Township 8S Range 22E
Lease Serial Number UTU-43916
API Number 43-047-51403

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

RECEIVED

FEB 06 2012

DIV. OF OIL, GAS & MINING

Date/Time 02/05/2012 16:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Approximate Time.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU43916
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: NORTH CHAPITA 232-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0681 FSL 0804 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 33 Township: 08.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047514030000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: Uintah
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/20/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was turned to sales on 2/20/2012. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2012

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/7/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 03-07-2012

Well Name	NCW 232-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-51403	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-24-2012	Class Date	02-20-2012
Tax Credit	N	TVD / MD	11,180/ 11,180	Property #	057327
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	111,700/ 11,170
KB / GL Elev	4,861/ 4,842				
Location	Section 33, T8S, R22E, SWSW, 681 FSL & 804 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	64.0	NRI %	51.86

AFE No	303508	AFE Total	2,276,000	DHC / CWC	1,125,000/ 1,151,000
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Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	12-20-2011	Release Date	02-06-2012
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12-30-2010	Reported By	SHARON CAUDILL
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
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06:00	06:00	24.0	0	0	LOCATION DATA
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681' FSL & 804' FWL (SW/SW)

SECTION 33, T8S, R22E

UINTAH COUNTY, UTAH

LAT 40 DEG 04' 27.40", LONG 109 DEG 27' 05.64" (NAD 83)

LAT 40 DEG 04' 27.53", LONG 109 DEG 27' 03.17" (NAD 27)

TRUE #34

OBJECTIVE: 11,180' TD, KMV BLACKHAWK

DW/GAS

NORTH CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-43916

ELEVATION: 4842.8' NAT GL, 4841.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4842'), 4861' KB (19')

EOG WI 100%, NRI 82.139316%

12-21-2011	Reported By	KYLAN COOK
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DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDMO BUCKET RIG

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	60	CRAIG'S BUCKET RIG SPUD A 20" HOLE ON 12/20/11 @ 03:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX.

BLM WAS NOTIFIED BY EMAIL OF SPUD ON 12/19/11 @ 11:25 AM.

12-22-2011	Reported By	ROBERT WILKINS			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 45% COMPLETE.

12-23-2011	Reported By	ROBERT WILKINS			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	12/22/11 - LOCATION IS 85% COMPLETE. HAULING MATERIAL FOR CLOSED LOOP.

06:00			0	0	12/23/11 - LOCATION IS 90% COMPLETE. WO AIR RIG SO FINAL BLADING CAN BE COMPLETED.
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12-26-2011	Reported By	ROBERT WILKINS			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 90% COMPLETE. WAITING ON AIR RIG SO FINAL BLADING CAN BE COMPLETED.

12-27-2011	Reported By	ROBERT WILKINS			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 100% COMPLETE. WAITING ON AIR RIG SO FINAL BLADING CAN BE COMPLETED.

12-28-2011 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCAITON IS 100% COMPLETE. WILL DO FINAL BLAD WHEN AIR RIG IS COMPLETED.

01-01-2012 **Reported By** KYLAN COOK

Daily Costs: Drilling	\$236,665	Completion	\$0	Daily Total	\$236,665
Cum Costs: Drilling	\$236,665	Completion	\$0	Well Total	\$236,665
MD	2,825	TVD	2,825	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	109	0	MIRU CRAIG'S AIR RIG #2 ON 12/22/2011. DRILLED 12-1/4" HOLE TO 2806' GL (2825' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1820' THEN PUMP DRILLED TO TD WITH FULL RETURNS. RAN 67 JTS (2796.80') OF 9-5/8", 36.0#, K-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 15 CENTRALIZERS SPACED 10' FROM THE SHOE, ON TOP OF JOINTS #2 AND #3 THEN EVERY 5TH COLLAR TO SURFACE. LANDED @ 2815.80' TRUE #34 RKB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.
MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2390 PSIG. PUMPED 212 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.					
LEAD: MIXED AND PUMPED 250 SACKS (182 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VERSASET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX.					
TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX.					
DISPLACED CEMENT WITH 213 BBLS FRESH WATER. BUMPED PLUG WITH 2400# @ 09:30 AM ON 12/30/11. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 200 BBLS INTO FRESH WATER FLUSH, HAD PARTIAL RETURNS UNTIL PLUG LANDED. NO CEMENT TO SURFACE. WOC 2 HR.					
TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. NO CEMENT TO SURFACE. WOC 3 HR.					
TOP JOB #2: PUMP DOWN 6' OF 1" PIPE. MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.17 CF/SX. GOOD CEMENT TO SURFACE. HOLE STOOD FULL.					

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @

1750' = 1.00 DEGREE, 2170' = 0.50 DEGREE, 2500' = 1.00 DEGREE, AND 2800' = 1.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 12/31/11 @ 06:30 AM.

01-23-2012		Reported By		JOHNNY TURNER							
DailyCosts: Drilling		\$95,089		Completion		\$0		Daily Total		\$95,089	
Cum Costs: Drilling		\$331,755		Completion		\$0		Well Total		\$331,755	
MD	2,825	TVD	2,825	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: MIRURT											
Start	End	Hrs	From	To	Activity Description						
06:00	18:00	12.0	0	0	HOLD SAFETY MEETING & RIG DOWN ON THE CWU 1487-26D & MOVE 8 MILES W/ RW JONES TRUCKING, RIG UP ON NEW LOCATION. 50% RIGGED UP & 100% OFF OLD LOCATION. ESTIMATED SPUD DATE 1/23/12.						
18:00	06:00	12.0	0	0	RIG IDLE, WAIT ON DAYLIGHTS.						
1,5 MAN CREW											
NO INCIDENT NO ACCIDENT											
SAFETY MEETING, WORKING W/ TRUCKERS & CRANE CREW WHILE RIGGING DOWN & RIGGING UP											
FUEL 2508 GALS. USED 0 GALS											
TRANSFERED 2508 GALS OF FUEL FROM CWU 1487-26D											

01-24-2012		Reported By		JOHNNY TURNER							
DailyCosts: Drilling		\$64,949		Completion		\$0		Daily Total		\$64,949	
Cum Costs: Drilling		\$396,704		Completion		\$0		Well Total		\$396,704	
MD	2,816	TVD	2,816	Progress	0	Days	0	MW	10.7	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING FLOAT EQUIPMENT @ 2769											
Start	End	Hrs	From	To	Activity Description						
06:00	11:00	5.0	0	0	FINISH SETTING IN RIG, RAISE DERRICK @ 10:45, RELEASE TRUCKS @ 11:00.						
11:00	16:00	5.0	0	0	FINISH RIGGING UP, PICK UP ROTARY TOOLS. RIG EXCEPTED @ 16:00 1/23/2012.						
16:00	18:00	2.0	0	0	NIPPLE UP BOP, CHOKE LINES & FLOWLINE.						
18:00	23:00	5.0	0	0	TEST STACK. TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH – 10 MINUTES / 250 PSI LOW – 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.						
TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK.											
23:00	23:30	0.5	0	0	TEST CASING @ 1500# FOR 30 MIN.						
23:30	00:00	0.5	0	0	INSTALL WEAR BUSHING.						
00:00	04:00	4.0	0	0	PJSM W/ WEATHERFORD LAY DOWN CREW & PICKUP BHA & RIG DOWN LAY DOWN TRUCK.						
04:00	05:00	1.0	0	0	TORQUE KELLY, INSTALL KELLY DRIVE BUSHING, KELLY SPINNERS& ROTATING RUBBER.						

05:00 06:00 1.0 0 0 DRILL CEMENT/FLOAT EQUIP., TAG CEMENT @ 2745.

NO INCIDENT, NO ACCIDENT

FULL CREWS

SAFETY MEETING, RIGGING UP, PICKING UP BHA

FUEL 8892 GALS, USED 1616 GALS, RECIEVED 8000 GALS.

01-25-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling \$32,813 **Completion** \$0 **Daily Total** \$32,813

Cum Costs: Drilling \$429,518 **Completion** \$0 **Well Total** \$429,518

MD 4,550 **TVD** 4,550 **Progress** 1,725 **Days** 1 **MW** 10.3 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 4550'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	2825	2835	DRILL CEMENT/FLOAT EQUIP. & 10' OF NEW HOLE.
07:00	07:30	0.5	0	0	CIRCULATE FOR F.I.T.
07:30	08:00	0.5	0	0	PREFORM F.I.T. @ 2835', PRESSURED UP TO 311# & FELL BACK TO 0#, CHECKED ALL SURFACE EQUIPMENT, ALL WAS GOOD, TOOK 10BBLS WHEN KICKED PUMP BACK IN TO GET FLOW, LOST 30BBLS. SPUD WELL @ 07:00 1/24/2012
08:00	13:30	5.5	2835	3248	DRILL FROM 2835' TO 3248', 413', 75.1 FPH, WOB 10-25K, RPM 55/60, SPP 1400 PSI, DIFF. 250- 450 PSI.
13:30	14:00	0.5	0	0	SERVICE RIG.
14:00	20:30	6.5	3248	3845	DRILL FROM 3248' TO 3845, 597', 91.8 FPH, WOB 10-25K, RPM 55/60, SPP 1400 PSI, DIFF. 250- 450 PSI.
20:30	21:00	0.5	0	0	SURVEY @ 3796' @ 1.61 DEGREE.
21:00	06:00	9.0	3845	0	DRILL FROM 3845' TO 4550', 705', 78.3 FPH, WOB 10-25K, RPM 55/60, SPP 1500 PSI, DIFF. 250- 450 PSI.

NO ACCIDENT, NO INCIDENT

FULL CREWS

SAFETY MEETING, LAST DAY AWARENESS, MIXING MUD

COM CHECK DRILLING

FUEL 7168 GALS, USED 1724 GALS

06:00 0 0 SPUD 8 3/4" HOLE @ 7:00 HRS, 1/24/12.

01-26-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling \$32,725 **Completion** \$0 **Daily Total** \$32,725

Cum Costs: Drilling \$462,244 **Completion** \$0 **Well Total** \$462,244

MD 5,580 **TVD** 5,580 **Progress** 1,030 **Days** 2 **MW** 10.4 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5580'

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	4550	4844	DRILL FROM 4550' TO 4844', 294', 98 FPH, WOB 10-25K, RPM 55/60, SPP 1500 PSI, DIFF. 150-300 PSI.
09:00	09:30	0.5	0	0	SURVEY @ 4768' @ 1.96 DEGREE.

09:30	16:30	7.0	4844	5189	DRILL FROM 4844' TO 5189', 345', 49.2 FPH, WOB 10-25K, RPM 55/60, SPP 1500 PSI, DIFF. 250- 450 PSI.
16:30	17:00	0.5	0	0	SERVICE RIG.
17:00	06:00	13.0	5189	5580	DRILL FROM 5189' TO 5580', 391', 30 FPH, WOB 10-25K, RPM 55/60, SPP 1650 PSI, DIFF. 250- 450 PSI.

NO INCIDENT NO ACCIDENT

FULL CREWS

BOP DRILL BOTH CREWS

SAFETY MEETING, RIG INSPECTION, CLEANING LIGHT PLANT

COM CHECK DRILLING

FUEL 5376 GALS, USED 1792 GALS

01-27-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	\$28,589	Completion	\$0	Daily Total	\$28,589
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Cum Costs: Drilling	\$490,834	Completion	\$0	Well Total	\$490,834
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MD	6,400	TVD	6,400	Progress	820	Days	3	MW	10.4	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6400'

Start	End	Hrs	From	To	Activity Description
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06:00	15:00	9.0	5580	5909	DRILL FROM 5580' TO 5909', 329', 36.5 FPH, WOB 10-25K, RPM 45/60, SPP 1800 PSI, DIFF. 100-350 PSI.
15:00	15:30	0.5	0	0	SERVICE RIG.
15:30	06:00	14.5	5909	6400	DRILL FROM 5909' TO 6400', 491', 33.9 FPH, WOB 10-25K, RPM 45/60, SPP 1900 PSI, DIFF. 100-350 PSI.

NO INCIDENT NO ACCIDENT

FULL CREWS

SAFETY MEETING, INSPECTING EQUIPMENT, DRIVING TO & FROM RIG.

COM CHECK DRILLING.

FUEL 3360 GALS., USED 2016 GALS.

01-28-2012 **Reported By** JOHNNY TURNER

DailyCosts: Drilling	\$89,195	Completion	\$891	Daily Total	\$90,086
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Cum Costs: Drilling	\$580,030	Completion	\$891	Well Total	\$580,921
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MD	7,108	TVD	7,108	Progress	708	Days	4	MW	10.5	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TOH FOR BIT

Start	End	Hrs	From	To	Activity Description
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06:00	15:00	9.0	6400	6753	DRILL FROM 6400' TO 6753', 353', 39.2 FPH, WOB 10-25K, RPM 45/60, SPP 2000 PSI, DIFF. 100-350 PSI.
15:00	15:30	0.5	0	0	SERVICE RIG.
15:30	04:30	13.0	6753	7108	DRILL FROM 6753' TO 7108', 355', 27.3 FPH, WOB 10-25K, RPM 45/60, SPP 2000 PSI, DIFF. 100-350 PSI.
04:30	06:00	1.5	0	0	DROP SURVEY, PUMP SLUG & TRIP OUT OF HOLE FOR BIT #1. TIGHT SPOT 3400-3100', PULLED 50K# OVER.

NO INCIDENTS OR ACCIDENTS

FULL CREWS

COM CHECK DRILLING & TRIPPING

SAFETY MEETING, OPERATING FORK LIFT, KEEPING ICE OFF OF STAIRS

FUEL 8288 GALS, USED 2072 GALS

01-29-2012 **Reported By** BILL SNAPP**DailyCosts: Drilling** \$28,277 **Completion** \$0 **Daily Total** \$28,277**Cum Costs: Drilling** \$608,307 **Completion** \$891 **Well Total** \$609,198**MD** 7,650 **TVD** 7,650 **Progress** 542 **Days** 5 **MW** 10.9 **Visc** 39.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 7650'

Start	End	Hrs	From	To	Activity Description
06:00	08:00	2.0	0	7108	CONT'D TOH, NUMEROUS BROKEN CUTTERS ON BIT SHOULDER (PROBABLE DBR), BIT BALLED UP, MOTOR CHECKED OK, BUT WILL CHANGE DUE TO HOURS. DROPPED SURVEY AT 7033' - 1.63 DEG.
07:30	09:00	1.5	0	7108	CHANGE OUT TO 7 7/8" BIT, PU & MAKE UP NEW MUD MOTOR.
09:00	12:00	3.0	0	7108	TRIP IN HOLE BIT #2 AND NEW MM. NO PROBLEMS, NO TIGHT SPOTS.
12:00	15:00	3.0	7108	7150	DRILL FROM 7108' TO 7150' , 42' , 14 FPH. WOB 10-25K, RPM 45/65, SPP 2400 PSI, DIFF. 100-350 PSI.
15:00	15:30	0.5	0	7150	RIG SERVICE.
15:30	06:00	14.5	7150	7650	DRILL FROM 7150' TO 7650' , 500' , 34.5 FPH. WOB 10-25K, RPM 45/65, SPP 2000 PSI, DIFF. 100-350 PSI.

NO INCIDENTS, NO ACCIDENTS.

FULL CREWS

COM CHECK DRILLING & TRIPPING.

SAFETY MEETING, TRIPPING, WORK ON PUMPS.

FUEL 6384 GALS, USED 1904 GALS.

01-30-2012 **Reported By** BILL SNAPP**DailyCosts: Drilling** \$29,056 **Completion** \$0 **Daily Total** \$29,056**Cum Costs: Drilling** \$637,363 **Completion** \$891 **Well Total** \$638,254**MD** 8,210 **TVD** 8,210 **Progress** 560 **Days** 6 **MW** 11.0 **Visc** 38.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 8210'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	7650	7960	DRILL FROM 7650' TO 7960' , 310' , 32.6 FPH, WOB 15-25K, RPM 45/65, SPP 2400 PSI, DIFF. 100-350 PSI. MUD WT: 11.0 PPG
15:30	16:00	0.5	0	7960	SERVICE RIG
16:00	06:00	14.0	7960	8210	DRILL FROM 7960' TO 8210' , 250' , 18 FPH, WOB 15-25K, RPM 45/65, SPP 2300 PSI, DIFF. 80-300 PSI. ROP RANGING F/8 FPH TO 106 FPH. DIFF PSI RANGING F/80 TO 300 MUD WT: 11.0 PPG

NO INCIDENT NO ACCIDENT

FULL CREWS
COM CHECK DRILLING.
SAFETY MEETING: HOUSEKEEPING.
FUEL: 4256 GALS, USED 2128 GALS.

01-31-2012	Reported By	BILL SNAPP									
DailyCosts: Drilling	\$64,030	Completion	\$0	Daily Total	\$64,030						
Cum Costs: Drilling	\$701,394	Completion	\$891	Well Total	\$702,285						
MD	8,830	TVD	8,830	Progress	620	Days	7	MW	11.2	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8830'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	8210	8425	DRILL FROM 8210' TO 8425' , 215' , 22.6 FPH, WOB 15-20K, RPM 45/65, SPP 2300 PSI, DIFF. 100-300 PSI. FORMATION TOP: PRICE RIVER@ 8063' MUD WT: 11.0 PPG
15:30	16:00	0.5	0	8425	SERVICE RIG
16:00	06:00	14.0	8425	8830	DRILL FROM 8425' TO 8830' , 405' , 29 FPH, WOB 15-20K, RPM 56/60, MM RPM 68 SPP 2600 PSI, 426 GPM, DIFF. 100-300 PSI.

MUD WT: 11.2 PPG
NO INCIDENT NO ACCIDENT
FULL CREWS
COM CHECK DRILLING.
SAFETY MEETING: DAILY GREASING, MAKING CONNECTIONS
FUEL: 9072 GALS, USED 2184 GALS.RCVD 7000 GAL.

02-01-2012	Reported By	BILL SNAPP									
DailyCosts: Drilling	\$54,797	Completion	\$0	Daily Total	\$54,797						
Cum Costs: Drilling	\$756,191	Completion	\$891	Well Total	\$757,082						
MD	9,410	TVD	9,410	Progress	580	Days	8	MW	11.4	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9410'

Start	End	Hrs	From	To	Activity Description
06:00	15:30	9.5	8830	9078	DRILL FROM 8830' TO 9078' , 248' , 26 FPH, WOB 20-24K, RPM 56/60, MM RPM 68 SPP 2600 PSI, 426 GPM, DIFF. 100-300 PSI. FORMATION PRICE RIVER MIDDLE@ 8838' MUD WT: 11.3 PPG
15:30	16:00	0.5	0	9078	SERVICE RIG.
16:00	06:00	14.0	9078	9410	DRILL FROM 9078' TO 9410' , 332' , 23.7 FPH, WOB 20-24K, RPM 56/60, MM RPM 68 SPP 2600 PSI, 426 GPM, DIFF. 100-300 PSI. MUD WT: 11.4 PPG

LOST +/- 65/70 BBL TO SEEPAGE IN 24 HRS.
NO INCIDENT NO ACCIDENT
FULL CREWS
COM CHECK DRILLING.
SAFETY MEETING: INSPECTING PPE, DRIVING TO/FROM WORK

FUEL: 7056 GALS, USED 2016 GALS.

02-02-2012		Reported By		BILL SNAPP									
Daily Costs: Drilling		\$38,090		Completion		\$7,855		Daily Total		\$45,946			
Cum Costs: Drilling		\$794,282		Completion		\$8,746		Well Total		\$803,029			
MD	9,700	TVD	9,700	Progress	290	Days	9	MW	11.5	Visc	40.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9700'

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	9410	9440	DRILL FROM 9410' TO 9440' , 30', 10 FPH, WOB 20-24K, RPM 56/60, MM RPM 68 SPP 2600 PSI, 426 GPM, DIFF. 100-300 PSI. P-RATE @ 6 FPH, RESTART BIT W/NO RESPONSE. MUD WT: 11.4 PPG
09:00	09:30	0.5	0	9440	CIRC, MIX DRYING SLUG, FILL TRIP TANK
09:30	14:00	4.5	0	9440	DROP SURVEY, CHECK FLOW, PUMP SLUG AND POOH F/ BIT #3 . NO DRAG ON TRIP OUT. HOLE TOOK 10 BBL ECCCESS FILL.
14:00	15:00	1.0	0	9440	PU BIT #3 AND C/O NOV MUD MOTORS 7/8 LOBE - 2.9 STAGE- .16 RPG.
15:00	15:30	0.5	0	9440	SERVICE RIG
15:30	19:30	4.0	0	9440	TIH W/BIT #3, WASH THROUGH TIGHT SPOT F/ 6835' TO 6898' AND 30' TO BOTTOM.
19:30	06:00	10.5	9440	9700	DRILL FROM 9440' TO 9700' , 260' , 24.8 FPH, WOB 20-24K, RPM 52/59, MM RPM 67 SPP 2600 PSI, 419 GPM, DIFF. 100-300 PSI. MUD WT: 11.5 PPG NO FLUID LOST FORMATION: LOWER PRICE RIVER@ 9633' NO INCIDENT NO ACCIDENT FULL CREWS COM CHECK DRILLING. SAFETY MEETING: INSPECTING PPE, CLEANING FLOOR FUEL: 5040 GALS, USED 2016 GALS.

02-03-2012		Reported By		BILL SNAPP							
Daily Costs: Drilling		\$31,509		Completion		\$0		Daily Total		\$31,509	
Cum Costs: Drilling		\$825,792		Completion		\$8,746		Well Total		\$834,538	
MD	10,327	TVD	10,327	Progress	627	Days	10	MW	11.6	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 10,327'

Start	End	Hrs	From	To	Activity Description
06:00	16:30	10.5	9700	10047	DRILL FROM 9700' TO 10047' , 347' , 33 FPH, WOB 20-24K, RPM 52/59, MM RPM 67 SPP 2600 PSI, 419 GPM, DIFF. 100-300 PSI. MUD WT: 11.5+ PPG NO FLUID LOST
16:30	17:00	0.5	0	10047	SERVICE RIG
17:00	06:00	13.0	10047	10327	DRILL FROM 10047' TO 10327' , 280' , 21.5 FPH, WOB 20-24K, RPM 52/59, MM RPM 65 SPP 2500 PSI, 404 GPM, DIFF. 100-300 PSI. MUD WT: 11.7 PPG FLUID LOST: 120 BBL

FORMATION: SEGO@ 10,186'.
 NO INCIDENT NO ACCIDENT
 FULL CREWS
 COM CHECK DRILLING.
 SAFETY MEETING: WORKING ON PUMPS.
 FUEL: 2912 GALS, USED 2128 GALS.

02-04-2012			Reported By			BILL SNAPP																	
DailyCosts: Drilling			\$54,994			Completion		\$0		Daily Total		\$54,994											
Cum Costs: Drilling			\$880,786			Completion		\$8,746		Well Total		\$889,533											
MD		10,560		TVD		10,560		Progress		229		Days		11		MW		11.8		Visc		39.0	
Formation :				PBTD : 0.0								Perf :				PKR Depth : 0.0							
Activity at Report Time: DRILLING @ 10,560'																							
Start	End	Hrs	From	To	Activity Description																		
06:00	07:00	1.0	10327	10331	DRILL FROM 10327' TO 10331' , 4' , 4 FPH, WOB 20-24K, RPM 52/59, MM RPM 65 SPP 2500 PSI, 404 GPM, DIFF. 100-300 PSI. ROP SLOWING CONSIDERABLY, ELEVATED SPP OFF BOTTOM, NO BACK-SPIN ON MOTOR WHEN ON BOTTOM. PREPARE TO POOH F/MUD MOTOR. MUD WT: 11.7 PPG, FLIUD LOST: 120 BBLs.																		
07:00	07:30	0.5	0	10331	CIRCULATE OFF BOTTOM TO BUILD 30 BBL ,13.7 PPG SLUG.																		
07:30	11:00	3.5	0	10331	DROP SURVEY, CHECK FLOW - NEGATIVE, PUMP SLUG AND POOH FOR MUD MOTOR. NO TIGHT SPOTS, HOLE TOOK 12 BBL EXCESS FILL.																		
11:00	12:00	1.0	0	10331	FOUND BIT RUNG OUT, MUD MOTOR LEAKING OIL, DID NOT DRAIN STRONG. PU HUNTING 7/8 LOBE- 2.P STAGE MUD MOTOR - .17 RPG.																		
12:00	12:30	0.5	0	10331	SERVICE RIG.																		
12:30	14:00	1.5	0	10331	WAIT ON DETERMINATION OF NEXT BIT, C/O BIT.																		
14:00	15:30	1.5	0	10331	TRIP IN HOLE W/BIT #4 TO CASING SHOE.																		
15:30	16:30	1.0	0	10331	SLIP & CUT DRILL LINE.																		
16:30	19:30	3.0	0	10331	TRIP IN HOLE W/BIT #4, FILLING EVERY 25 STANDS, W/R 35' TO BOTTOM, NO PROBLEMS.																		
19:30	20:00	0.5	0	10331	BREAK CIRCULATION, BRING PUMP LIGHTLY AND STAGING UP TO 408 GPM.																		
20:00	20:30	0.5	0	10331	WORK TO BOTTOM, CLEANING OUT ANY POSSIBLE JUNK.																		
20:30	06:00	9.5	10331	10560	DRILL FROM 10331' TO 10560' , 229' , 24 FPH, WOB 20-24K, RPM 32/35, MM RPM 69 SPP 2560 PSI, 408 GPM, DIFF. 100-250 PSI. AT 10,331' 25' TO 30' FLARE W/BOTTOMS UP LASTING 25 MIN. THEN NO FLARE. AT 10,450' INTERMITTENT LAZY 2/3' FLARE. MUD WT: 11.8+ PPG. DUSTING MW TO 11.9 PPG. FLIUD LOST: 60 BBL.																		

FORMATION: CASTLEGATE@ 10,337'.
 NO INCIDENT NO ACCIDENT
 FULL CREWS
 COM CHECK DRILLING.
 SAFETY MEETING: CUTTING DL.
 FUEL: 5814 GALS, USED 1598 GAL. RCVD 4500 GAL.

02-05-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$32,921		Completion		\$0		Daily Total		\$32,921	
Cum Costs: Drilling		\$913,708		Completion		\$8,746		Well Total		\$922,455	
MD	11,180	TVD	11,180	Progress	620	Days	12	MW	12.0	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WIPER TRIP											

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	10560	10802	DRILL FROM 10560' TO 10802', 242', 30 FPH. WOB 20-24K, RPM 35/40, TO 10570' (CASTLEGATE SAND BASE) THEN 50/60 RPM, MM RPM 69 SPP 26000 PSI, 408 GPM, DIFF. 100-250 PSI. MUD WT: 11.9 PPG. TOP OF BLACKHAWK@ 10,719'. INTERMITTENT 2/3' FLARE.
14:00	14:30	0.5	0	10802	SERVICE RIG.
14:30	02:30	12.0	10802	11180	DRILL FROM 10802' TO 11180', 378', 31.5 FPH. WOB 20-24K, RPM 50/60, MM RPM 69 SPP 2590 PSI, 408 GPM, DIFF. 100-250 PSI. MUD WT: 12 PPG IN AND OUT. REACHED TD NCW 232-33 @ 02:30 HRS.2/5/2012. NO FLARE WITH 12 PPG MUD WT.
02:30	04:30	2.0	0	11180	CIRCULATE 1 1/2 BOTTOMS UP @ 350 GPM, NO LOSSES AND BUILD 30 BBL. 13.5 PPG DRYING SLUG. 8'/10' FLARE W/BOTTOMS UP LASTING 1 1/2 MINS., THEN NO FLARE.
04:30	06:00	1.5	0	11180	TOH FOR 20 STAND WIPER TRIP TO 9285'.
FLUID LOST: 175 BBLs. IN 24 HRS					
NO INCIDENT NO ACCIDENT					
FULL CREWS					
COM CHECK DRILLING.					
SAFETY MEETING: MIXING LCM.					
FUEL: 3762 GALS, USED 2052 GAL.					
BILL SNAPP NOTIFIED BLM/VERNAL AND CAROL DANIELS/UDOGM/SALT LAKE OF UPCOMING PRODUCTION CASING JOB. @ 16:00 HRS. 02/05/12 VIA E-MAILED BLM FORM AT 20:04 HRS. 02/04/12.					

02-06-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$33,961		Completion		\$0		Daily Total		\$33,961	
Cum Costs: Drilling		\$947,669		Completion		\$8,746		Well Total		\$956,416	
MD	11,180	TVD	11,180	Progress	0	Days	13	MW	12.2	Visc	40.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: CIRCULATING FOR CMT JOB, CASING LANDED @ 11,171'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	11180	WIPER TRIP OUT F/11180' TO 9285', NO ABNORMAL DRAG, TWO BBL EXCESS FILL. TRIP BACK IN HOLE TO 11180'. NO PROBLEMS.
07:00	13:30	6.5	0	11180	CIRCULATE BOTTOMS UP @ 350 GPM, NO LOSSES, 15' FLARE W/BOTTOMS UP LASTING 15 MINS., THEN 6' LASTING 5 MIN. THEN NO FLARE. RAISE MUD WT. SLOWLY FROM 12 PPG TO 12.1 PPG. NO LOSSES @ 350 GPM. RAISE MUD WT. TO 12.2 PPG. LOST 25 BBL, SLOWED PUMP RATE TO 325 GPM, NO LOSSES.
13:30	14:00	0.5	0	0	DROP SURVEY, CHECK FLOW, PUMP 40 BBL., 14 PPG SLUG.
14:00	20:30	6.5	0	0	PJSM W/ WEATHERFORD LAY DOWN CREW, LDDP. BREAK KELLY @ HWDP AND LD BHA. HOLE TOOK 16 BBL EXCESS FILL. DROPPED SURVEY AT 11135' = 1.94 DEG.
20:30	21:30	1.0	0	0	PULL WEAR BUSHING AND RIG UP CASING CREW.
21:30	06:00	8.5	0	0	PJSM W/CASING CREW, RUN TOTAL OF 259 JTS OF CASING (259 FULL JTS OF 4.5", 11.6#, HCP-110, LT&C + 2 MARKER JOINTS 11.6#, HCP-110, LT&C) AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, W/LATCH DOWN BAFFLE, 72 JTS OF CASING, 20' MARKER JOINT, @ TOP OF PRICE RIVER, 74 JTS, CASING, 20' MARKER JOINT, @ 400' ABOVE WASATCH, 113 JTS CASING. RAN 3 TURBILIZERS (5' ABOVE SHOE AND MIDDLE OF JTS #2 & #3) + 1 BOW CENTRALIZER EVERY 3RD JOINT THEREAFTER TO 400' ABOVE WASATCH (TOTAL OF 49) TAG BOTTOM, LAY DOWN TAG JOINT, PICK UP MANDREL & LAND CASING W/ 100K STRING WEIGHT @ 11171'. CASING WENT TO BOTTOM W/ NO HOLE PROBLEMS. LANDED AT 06:00, PREPARING TO CIRC CASING @ REPORT TIME.

CASING LANDED AS FOLLOWS (DEPTHS SHOWN ARE TOPS OF COMPONENTS UNLESS OTHERWISE STATED):

FLOAT SHOE (BOTTOM): 11,171'

FLOAT COLLAR: 11,127'

MARKER JOINT: 8067'

MARKER JOINT: 4891'

NO INCIDENTS, NO ACCIDENTS

FULL CREWS

COM CHECK DRILLING.

SAFETY MEETING: L/D DP, RUNNING CASING.

FUEL: 2394 GALS, USED 1368 GAL.

02-07-2012		Reported By		BILL SNAPP							
DailyCosts: Drilling		\$36,126		Completion		\$230,717		Daily Total		\$266,844	
Cum Costs: Drilling		\$983,795		Completion		\$239,464		Well Total		\$1,223,260	
MD	11,180	TVD	11,180	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	From	To	Activity Description						
06:00	07:30	1.5	0	11180	RIG UP HALLIBURTON CEMENTING HEAD AND CIRC BOTTOMS UP TO CLEAR FLOATS AND SEE BOTTOMS UP GAS. 15' FLARE LASTING 20 MIN.						
07:30	08:00	0.5	0	0	PJSM W/ HALLIBURTON AND RIG UP SAME.						
08:00	11:30	3.5	0	0	TEST LINES TO 5000 PSI. PUMP 20 BBLS MUD FLUSH +0.5 GPT GA25, 10 BBLS OF WATER+0.5 GPT GA25, PUMP 725 SX(200 BBLS) Highbond LEAD CEMENT @ 12.7 PPG. TAILED WITH 1865 SX (485 BBLS.) EXTENDACEM CEMENT @ 13.5 PPG. WASH UP AND DROP LATCH DOWN PLUG. DISPLACED WITH 171 BBLS(ONE BBL EARLY) FRESH WATER + 0.5 GAL/1000 GAL MYACIDE GA25 @ 8 BPM, SLOWED TO 3 BPM PRESSURE @ 3100 PSI. BUMP PLUG TO 4700 PSI. FLOATS HELD 3 BBLS BACK. NO CEMENT TO SURFACE. BUMPED PLUG @ 11:11 AM ON 2/6/2012. GOOD RETURNS THROUGHOUT CEMENT JOB.						
11:30	12:30	1.0	0	0	PRESSURE BACK UP ON CASING TO 1500 PSI & HOLD FOR 1 HR.						
12:30	13:30	1.0	0	0	REMOVE LANDING JT. SET & TEST PACK OFF TO 5000# FOR 15 MIN.						
13:30	16:00	2.5	0	0	NIPPLE DOWN & CLEAN MUD PITS. RELEASE RIG @ 18:00 HRS, 2/6/12.						
16:00	06:00	14.0	0	0	RIG DOWN & PREPARE TO MOVE TO CWU 1542-26D. TRUCKS TO BE ON LOCATION 06:00 2/7/12.						
NO INCIDENTS, NO ACCIDENTS											
FULL CREWS											
COM CHECK DRILLING.											
SAFETY MEETING: L/D DP, RUNNING CASING.											
FUEL: 2000 GALS, USED 394 GAL.											
06:00			0	0	RIG RELEASED AT 18:00 HRS. 02/06/2012						
CASING POINT COST \$983,796											

02-13-2012		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$29,800		Daily Total		\$29,800	

Cum Costs: Drilling	\$983,795	Completion	\$269,264	Well Total	\$1,253,060
MD	11,180	TVD	11,180	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 11127.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	From	To	Activity Description
06:00			0	0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 11087' TO 900'. EST CEMENT TOP @ 1510'. RDWL.

02-18-2012 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$1,450	Daily Total	\$1,450
Cum Costs: Drilling	\$983,795	Completion	\$270,714	Well Total	\$1,254,510
MD	11,180	TVD	11,180	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : BLACK HAWK	PBTD : 11127.0		Perf : 10824'-11029'	PKR Depth : 0.0	

Activity at Report Time: MIRU HALLIBURTON FRAC STAGES 1 THROUGH 5

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCID (BE 6) @ 3# PER TANK. STAGE 1. MIRU CUTTERS WIRELINE, PERFORATE BLACK HAWK FROM 11028'-29', 11010'-11', 11000'-01', 10986'-87', 10978'-79', 10927'-28', 10911'-12', 10874'-75', 10863'-64', 10850'-51', 10845'-46', 10824'-25' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLs FRESH WATER. SWIFWE.

02-21-2012 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$305,405	Daily Total	\$305,405
Cum Costs: Drilling	\$983,795	Completion	\$576,119	Well Total	\$1,559,915
MD	11,180	TVD	11,180	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : BLACK HAWK	PBTD : 11127.0		Perf : 8972'-11029'	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	INTIAL PRESSURE 3045 PSIG. MIRU HALLIBURTON FRAC BLACK HAWK DOWN CASING W/15 GAL BIOCID (ALDACIDE @ 2GPT), 1226 GAL 16# LINEAR PAD, 5960 GAL 16# LINEAR W/8100# 20/40 SAND @ 1-1.5 PPG, 49396 GAL 16# DELTA 200 W/167900# 20/40 SAND @ 2-5 PPG. MTP 7523 PSIG. MTR 50.5 BPM. ATP 6162 PSIG. ATR 46.1 BPM. ISIP 4734 PSIG. RD HALLIBURTON. STAGE 2. RUWL. SET 10K CFP AT 10114'. PERFORATE LPR FROM 10092'-93', 10073'-74', 10041'-42', 10016'-17', 9996'-97', 9955'-56', 9942'-43', 9918'-19', 9897'-98', 9887'-88', 9874'-75', 9858'-59' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLs FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (ALDACIDE @ 2GPT). 1778 GAL 16# LINEAR PAD, 7451 GAL 16# LINEAR W/9700# 20/40 SAND @ 1-1.5 PPG, 55739 GAL 16# DELTA 200 W/188700# 20/40 SAND @ 2-5 PPG. MTP 7976 PSIG. MTR 50.4 BPM. ATP 5985 PSIG. ATR 45.7 BPM. ISIP 3389 PSIG. RD HALLIBURTON. STAGE 3. RUWL. SET 6K CFP AT 9814'. PERFORATE MPR/LPR FROM 9794'-95', 9786'-87', 9740'-41', 9705'-06', 9692'-93', 9674'-75', 9666'-67', 9644'-35', 9634'-35', 9602'-03', 9582'-83', 9538'-39' @ 3 SPF & 120 DEGREE PHASING. RDWL. . RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLs FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLs FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (ALDACIDE @ 2GPT), 280 GAL 16# LINEAR PAD, 7434 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 27070 GAL 16# DELTA 200 W/75200# 20/40 SAND @ 2-5 PPG. MTP 7864 PSIG. MTR 50 BPM. ATP 6307 PSIG. ATR 46.2 BPM. ISIP 4618 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 9500'. PERFORATE MPR FROM 9480'-81', 9446'-47', 9420'-21', 9413'-14', 9394'-95', 9380'-81', 9352'-53', 9330'-31', 9312'-13', 9304'-05', 9293'-94', 9269'-70' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (ALDACIDE @ 2GPT), 2680 GAL 16# LINEAR PAD, 59424 GAL 16# DELTA 200 W/181100# 20/40 SAND @ 2-5 PPG. MTP 8060 PSIG. MTR 48.5 BPM. ATP 6282 PSIG. ATR 43.3 BPM. ISIP 3950 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 9232'. PERFORATE MPR FROM 9214'-15', 9203'-04', 9167'-68', 9162'-63', 9128'-29', 9093'-94', 9083'-84', 9044'-45', 9032'-33', 8999'-9000', 8990'-91', 8972'-73' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU WIDE SPREAD PUMP 165 GAL OF NALCO EC 6707 SCALE INHIBITOR PLUS 5 BBLS FRESH WATER. PUMP 110 GAL OF NALCO 6106, PLUS 5 BBLS FRESH WATER. FRAC LPR DOWN CASING W/15 GAL BIOCID (ALDACIDE @ 2GPT), 2575 GAL 16# LINEAR PAD, 8060 GAL 16# LINEAR W/10300# 20/40 SAND @ 1-1.5 PPG, 56623 GAL 16# DELTA 200 W/195800# 20/40 SAND @ 2-5 PPG. MTP 6877 PSIG. MTR 50.4 BPM. ATP 5397 PSIG. ATR 5397 BPM. ISIP 2829 PSIG. RD HALLIBURTON.

FLOWED 9 HRS. 16/64 CHOKE. FTP- 2450 PSIG, 71 BFPH. RECOVERED 638 BBLS, 7031 BLWTR.

02-22-2012 **Reported By** MCCURDY

DailyCosts: Drilling	\$0	Completion	\$4,510	Daily Total	\$4,510
Cum Costs: Drilling	\$983,795	Completion	\$580,629	Well Total	\$1,564,425
MD	11,180	TVD	11,180	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : BLACK HAWK	PBTD : 11127.0	Perf : 8972'-11029'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU BRECO TEST SEPARATOR. FLOWED 23 HRS. 16/64 CHOKE. FTP 2300 PSIG. 48 BFPH. RECOVERED 110 BLW. 5921 BLWTR. 230 MCFD RATE. TRACE OIL.
06:00			0	0	INITIAL PRODUCTION. OPENING PRESSURE: TP 0 PSIG & CP 2300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS, 2/20/12. FLOWED 164 MCFD RATE ON 16/64" CHOKE. STATIC 153. QUESTAR METER 8803.

02-23-2012 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$4,510	Daily Total	\$4,510
Cum Costs: Drilling	\$983,795	Completion	\$585,139	Well Total	\$1,568,935
MD	11,180	TVD	11,180	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : BLACK HAWK	PBTD : 11127.0	Perf : 8972'-11029'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOW THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FCP 2025 PSIG. 73 BFPH. RECOVERED 1746 BLW. 4175 BLWTR. 1076 MCFD RATE.

02-24-2012 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$4,510	Daily Total	\$4,510
Cum Costs: Drilling	\$983,795	Completion	\$589,649	Well Total	\$1,573,445
MD	11,180	TVD	11,180	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : BLACK HAWK	PBTD : 11127.0	Perf : 8972'-11029'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOW THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FCP 1775 PSIG. 44 BFPH. RECOVERED 1056 BLW. 3109 BLWTR. 1526 MCFD RATE. 84 BO.

02-25-2012 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$4,510	Daily Total	\$4,510
Cum Costs: Drilling	\$983,795	Completion	\$594,159	Well Total	\$1,577,955

MD	11,180	TVD	11,180	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : BLACK HAWK			PBTD : 11127.0			Perf : 8972'-11029'			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOW THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FCP 1450 PSIG. 32 BFPH. RECOVERED 773 BLW. 2336 BLWTR. 1403 MCFD RATE.

02-26-2012 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$4,510	Daily Total	\$4,510
Cum Costs: Drilling	\$983,795	Completion	\$598,669	Well Total	\$1,582,465

MD	11,180	TVD	11,180	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : BLACK HAWK			PBTD : 11127.0			Perf : 8972'-11029'			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOW THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FCP 1200 PSIG. 26 BFPH. RECOVERED 620 BLW. 1716 BLWTR. 1309 MCFD RATE. 100 BO

02-27-2012 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$4,510	Daily Total	\$4,510
Cum Costs: Drilling	\$983,795	Completion	\$603,179	Well Total	\$1,586,975

MD	11,180	TVD	11,180	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : BLACK HAWK			PBTD : 11127.0			Perf : 8972'-11029'			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOW THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FCP 1025 PSIG. 21 BFPH. RECOVERED 500 BLW. 1216 BLWTR. 1215 MCFD RATE. 84 BO.

02-28-2012 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$4,510	Daily Total	\$4,510
Cum Costs: Drilling	\$983,795	Completion	\$607,689	Well Total	\$1,591,485

MD	11,180	TVD	11,180	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : BLACK HAWK			PBTD : 11127.0			Perf : 8972'-11029'			PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOW THROUGH TEST UNIT 24 HRS. 20/64" CHOKE. FCP 850 PSIG. 17 BFPH. RECOVERED 408 BLW. 805 BLWTR. 1069 MCFD RATE. 84 BO. RD TEST UNIT & RTN TO SALES.

02-29-2012 **Reported By** MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$983,795	Completion	\$607,689	Well Total	\$1,591,485

MD 11,180 TVD 11,180 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : BLACK HAWK PBTB : 11127.0 Perf : 8972'-11029' PKR Depth : 0.0

Activity at Report Time: ON SALES (CSG)

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 FLOWED 966 MCF, 84 BC & 324 BW IN 20 HRS ON 20/64" CHOKE, TP 0 PSIG, CP 840 PSIG.

03-01-2012 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$983,795 Completion \$607,689 Well Total \$1,591,485

MD 11,180 TVD 11,180 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : BLACK HAWK PBTB : 11127.0 Perf : 8972'-11029' PKR Depth : 0.0

Activity at Report Time: ON SALES (CSG)

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 FLOWED 886 MCF, 60 BC & 215 BW IN 24 HRS ON 20/64" CHOKE, TP 0 PSIG, CP 685 PSIG.

03-02-2012 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$983,795 Completion \$607,689 Well Total \$1,591,485

MD 11,180 TVD 11,180 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : BLACK HAWK PBTB : 11127.0 Perf : 8972'-11029' PKR Depth : 0.0

Activity at Report Time: ON SALES (CSG)

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 FLOWED 803 MCF, 92 BC & 176 BW IN 24 HRS ON 20/64" CHOKE, TP 0 PSIG, CP 610 PSIG.

03-05-2012 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$983,795 Completion \$607,689 Well Total \$1,591,485

MD 11,180 TVD 11,180 Progress 0 Days 28 MW 0.0 Visc 0.0

Formation : BLACK HAWK PBTB : 11127.0 Perf : 8972'-11029' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 3/3/12 - FLOWED 744 MCF, 82 BC & 166 BW IN 24 HRS ON 20/64" CHOKE, TP 0 PSIG, CP 858 PSIG.

3/4/12 - FLOWED 706 MCF, 74 BC & 142 BW IN 24 HRS ON 20/64" CHOKE, TP 0 PSIG, CP 550 PSIG.

3/5/12 - FLOWED 679 MCF, 65 BC & 152 BW IN 24 HRS ON 20/64" CHOKE, TP 0 PSIG, CP 530 PSIG.

03-06-2012 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$983,795 Completion \$607,689 Well Total \$1,591,485

MD 11,180 TVD 11,180 Progress 0 Days 29 MW 0.0 Visc 0.0

Formation : BLACK HAWK PBTB : 11127.0 Perf : 8972'-11029' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 FLOWED 565 MCF, 72 BC & 145 BW IN 24 HRS ON 20/64" CHOKE, TP 0 PSIG, CP 490 PSIG.

03-07-2012 Reported By MCCURDY/ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$1,525	Daily Total	\$1,525
Cum Costs: Drilling	\$983,795	Completion	\$609,214	Well Total	\$1,593,010

MD	11,180	TVD	11,180	Progress	0	Days	29	MW	0.0	Visc	0.0
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Formation : BLACK HAWK/MESAVERDE	PBTD : 11127.0	Perf : 8631'-11029'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCIDE (BE 6) @ 3# PER TANK. STAGE 6. MIRU CUTTERS WIRELINE, INTIAL PRESSURE 680 PSIG SICP. SAT DOWN WITH CBP @ 8874'. SET PLUG @ 8874'. PERFORATE UPR/MPR FROM 8631'-32', 8642'-43', 8662'-63', 8734'-35', 8760'-61', 8830'-31', 8847'-48', 8860'-61', ADDED 8864'-65', (MOVED 8876'-77' TO 8865'-66'), (SKIPPED PERFS 8890'-91', 8902'-03', 8914'-15') @ 3 SPF & 120 DEGREE PHASING. RDWL. SWIFN. MIRU HALLIBURTON.
06:00			0	0	FLOWED 627 MCF, 36 BC & 136 BW IN 24 HRS ON 20/64" CHOKE, TP 0 PSIG, CP 450 PSIG. FINAL REPORT FOR MORNING OPERATIONS REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU43916		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) PH: 435-781-9145		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 681FSL 804FWL 40.074278 N Lat, 109.451567 W Lon At top prod interval reported below SWSW 681FSL 804FWL 40.074278 N Lat, 109.451567 W Lon At total depth SWSW 681FSL 804FWL 40.074278 N Lat, 109.451567 W Lon			8. Lease Name and Well No. NORTH CHAPITA 232-33		
14. Date Spudded 12/20/2011			15. Date T.D. Reached 02/05/2012		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/20/2012			9. API Well No. 43-047-51403		
18. Total Depth: MD 11180 TVD			19. Plug Back T.D.: MD 11127 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			11. Sec., T., R., M., or Block and Survey or Area Sec 33 T8S R22E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
			13. State UT		
			17. Elevations (DF, KB, RT, GL)* 4843 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0		2816		750		0	
8.750	4.500 HCP-110	11.6		11171		2590		1510	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8210							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6822	11029	10824 TO 11029		36	OPEN
B)			9858 TO 10093		36	OPEN
C)			9538 TO 9795		36	OPEN
D)			9269 TO 9481		36	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10824 TO 11029	1,364 BARRELS OF GELLED WATER & 176,000# 20/40 SAND
9858 TO 10093	1,564 BARRELS OF GELLED WATER & 198,400# 20/40 SAND
9538 TO 9795	845 BARRELS OF GELLED WATER & 84,800# 20/40 SAND
9269 TO 9481	1,496 BARRELS OF GELLED WATER & 181,100# 20/40 SAND

RECEIVED

MAY 31 2012

28. Production - Interval A

DIV. OF OIL, GAS & MINING

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/20/2012	03/20/2012	24	→	41.0	1403.0	265.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1010	1740.0	→	41	1403	265		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #138852 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6822	11029		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1895 2232 2866 5118 5285 5889 6578 8049

32. Additional remarks (include plugging procedure):
Please see the attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

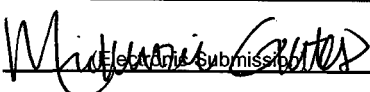
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #138852 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title REGULATORY ASSISTANT

Signature



Date 05/23/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NORTH CHAPITA 232-33- ADDITIONAL REMARKS :

26. PERFORATION RECORD

8972-9215	36	OPEN
8631-8866	30	OPEN
8344-8565	36	OPEN
8010-8267	36	OPEN
7642-7937	36	OPEN
7324-7577	36	OPEN
7040-7273	36	OPEN
6822-6989	36	OPEN

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8972-9215	1,618 BARRELS GELLED WATER & 206,100# 20/40 SAND
8631-8866	1,566 BARRELS GELLED WATER & 197,700# 20/40 SAND
8344-8565	1,091 BARRELS GELLED WATER & 138,100# 20/40 SAND
8010-8267	1,131 BARRELS GELLED WATER & 143,600# 20/40 SAND
7642-7937	1,216 BARRELS GELLED WATER & 156,300# 20/40 SAND
7324-7577	702 BARRELS GELLED WATER & 76,300# 20/40 SAND
7040-7273	826 BARRELS GELLED WATER & 97,400# 20/40 SAND
6822-6989	635 BARRELS GELLED WATER & 69,900# 20/40 SAND

32. FORMATION (LOG) MARKERS

Middle Price River	8827
Lower Price River	9670
Sego	10187
Castlegates	10348
Blackhawk	10571
Mancos	11101